orm 3160-5 (April 2004)

N.M. Oil Cons. DIV-Dist. 2 UNITED STATES DEPARTMEND TO THE PART OF LAND MANAGEMENT OF AVENUE SUNDRY NOTICES AND MESSION DIVERSE 210

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

ALEXIS C. SWOBODA

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No.
		NM-43522 The months of this corne for proposition of the light of the
abandoned well. Use Form 3160-3 (APD) for such pro	υ μ υσαισ.	o. Ir motari, Anottee of Tibe Name
SUBMIT IN TRIPLICATE - Other instructions	on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		
Oil Well X Gas Well Other	RECEIVED	8. Well Name and No.
2. Name of Operator	APR 2 6 2005	Azotea AJZ Federal #1
Yates Petroleum Corporation		9. API Well No.
		30-015-26887
105 S. 4th Str., Artesia, NM 88210	505-748-1471	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)		Undesignated Robina Draw Atoka
		11. County or Parish, State
1980'FNL & 810'FWL of Section 9-T23S-R24E (Unit E, SV		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize	Deepen Production (S	Start/Resume) Water Shut-Off
	Fracture Treat Reclamation	Well Integrity
Notice of Intent Alter Casing	Tracture Treat Rectamation	
X Casing Repair	New Construction Recomplete	X Other Recomplete
Subsequent Report Change Plans	Plug and Abandon Temporarily A	Abandon to Atoka
Final Abandonment Notice Convert to Injection	Plug Back Water Dispos	sal
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estin		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface location Attach the Bond under which the work will be performed or provide the Bond No. on file v		
following completion of the involved operations. If the operation results in a multiple completion	·	
testing has been completed. Final Abandonment Notices shall be filed only after all required determined that the site is ready for final inspection.)	ements, including reclamation, have been comple	eted, and the operator has
3/8/05 Began recompletion, drilled cement from 2430'-3		
3/14/05 Tested casing to 1000 psi for 30 min, would not		
3/17/05 Tested casing to 1000 psi from 3833'-8502', held	-	s in casing at 3819' to 3832'.
5-1/2" casing tested good to 1000 psi from surfa	ce to 3819'.	
3/18/05 Set cement retainer at 3750'.		
3/19/05 Squeezed hole in casing at 3819'-3832' with 180	sx "H" + FL-52 and 20 sx "H"	'Neat.
3/21/05 Drilled retainer from 3750'-3752'.		
3/22/05 Drilled retainer and cement from 3752'-3762'. F		
1000 psi and held for 30 min, held good. Tagge		
3/23/05 Drilled CIBP at 8610'. Tagged at 10,430'. Circu		
3/28/05 Perforate Morrow 10,411'-10,434' (144). Acidize	w/1000g 7-1/2% MSA with 6	3,000 SCF/N2.
14. I hereby certify that the foregoing is true and correct		CONTINUED ON NEXT PAGE:
Name (Printed/Typed)		
Tina Huerta	Title Regulatory Complia	nce Supervisor
4 . 1		ACCEPTED FOR RECORD
Signature June June to	Date April 20, 2005	ACCEPTED FOR RECORD
	ERAL OR STATE OFFICE USE	
		Date APR 2 2 2005
Approved by	Title	Date

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the Conduct operations. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Form 3160-5 continued:

4/1/05 Set 5-1/2" CIBP at 10,360' with 35' cement on top. Perforate Atoka 9949'-9954' (36). Acidize w/500g 7-1/2% IC HCL with 40 ball sealers. Set 5-1/2" AS-1 packer with 2.25" on/off tool at 9797'. CIBP at 10,466' and 10,360'.

Well is back on production effective 4/2005