

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

APR 28 2005

DOB-ARTESIA

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1500 FNL & 660 FEL
Sec 26 T22S R25E

5. Lease Serial No.
NMNM112253

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
34644

8. Well Name and No.
Cuesta Abajo 26 Federal 1

9. API Well No.
30-015-33966

10. Field and Pool, or Exploratory
Happy Valley; Morrow

12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

3/11/05 Notified BLM (Clark) of intent to Spud.

3/12/05 Spud 17.5" hole.

3/14/05 TD 17.5" hole @ 540'. Ran in 12 jts 13 3/8", 48#, H-40 ST&C csg @ 539'. Cmt w/ 300 sx 35:65 C, tail w/ 200 sx CI C; circ 125 sx to surface. Witnessed by BLM (Cathy). WOC 24 hrs.

3/15/05 Test csg to 1215 psi - ok.

3/19/05 TD 12 1/4" hole @ 2281'. Ran in 53 jts, 9 5/8", J-55, 36#, ST&C csg @ 2281'. Cmt 1st lead w/ 180 sx CI H, 2nd lead w/ 300 sx 35:65 Poz C, tail w/ 200 sx CI C. WOC 24 hrs.

3/20/05 TIH & tag @ 1119'. Cmt w/ 50 sx CI C. TIH & tag @ 1068'. Witnessed by BLM. Cmt w/ 50 sx CI C. TIH & tag @ 934'. Witnessed by BLM. Cmt w/ 50 sx CI C.

3/21/05 TIH & tag @ 826'. Cmt w/ 50 sx CI C. TIH & tag @ 731'. Cmt w/ 50 sx CI C. TIH & tag @ 675'. Cmt w/ 50 sx CI C. TIH & tag @ 645'. Cmt w/ 213 sx CI C. TIH & tag @ 540'. Witnessed by BLM - fill backside w/ 32 bbls; pump 200 sx CI C; circ 15 sx to surface. WOC 18 hrs.

3/22/05 Test csg to 1000 psi.

3/8/05 TD 8 3/4" hole @ 11,385'.

3/11/05 Ran in 265 jts, 5 1/2", P-110 HC, 17# LT&C @ 11,385'.

3/12/05 Cmt 1st stage w/ 825 sx 16:61 C; open DV tool and circulate trace cement. Cmt 2nd stage 820 sx 60:40 C, open DV tool & circulate 105 sx cmt. Cmt 3rd stage lead w/ 885 sx 35:65 C, tail w/ 195 sx 60:40 C, circ 127 sx cmt.

3/13/05 Release Rig.

ACCEPTED FOR RECORD

APR 27 2005

aw

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

4. I hereby certify that the foregoing is true and correct

Signed *Norvella Adams* Name **Norvella Adams**
Title **Sr. Staff Engineering Technician** Date **4/21/2005**

This space for Federal or State Office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Under 18 U.S.C. Section 1001, it is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side