

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II – (575) 748-1283  
811 S First St, Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40148
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name SMOKEY BITS STATE COM
4. Well Location Unit Letter <u>D</u> : 405 feet from the <u>N</u> line and 330 feet from the <u>W</u> line Section 36 Township 18S Range 30E NMPM County EDDY		8. Well Number #6H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440' GR		9. OGRID Number 192463
		10. Pool name or Wildcat BENSON; BONE SPRING (5200)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

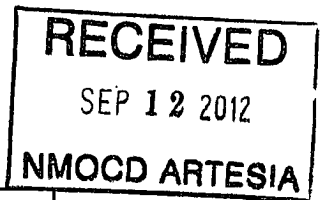
07/26/2012: Pressure test production casing to 6500 psi, hold pressure for 30 minutes (good).

08/07/2012: RU FRAC TRUCK & TANKS. Frac perfs intervals 9128' – 12702' with Gel: 1,033,108 gals, 15% HCl Acid: 20,000 gals, CRC SAND: 1,220,300 lbs.

08/08/2012: RD FRAC TRUCK & TANKS.

08/15/2012: RU POST-FRAC CLEANOUT TRUCK & BEGIN CLEANING OUT WELL.

08/17/2012: FINISHED POST-FRAC CLEAN OUT. RDMO.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 09/11/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer\_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: [Signature] TITLE DIST D Supervisor DATE 9/18/12

Conditions of Approval (if any):



Oper.: OXY USA WTP LP

## Well: SMOKEY BITS STATE COM 6-H

API # 30-015-40148

Loc 405' FNL & 330' FWL SEC 36 T18S, R30E

County/State EDDY, NM

Spud Date 6/26/12

GL. 3440.20' KB = 25' (ORIGINAL KB = 3465 20')

13.375" 48# H-40 STC CSG @ 467' W/ CMT CIRC TO SFC  
(17 5" HOLE SIZE, 610 SX)  
CIRCULATED 80 BBLs CMT TO SFC

9.625" 40# J55 LTC CSG @ 4009' W/ CMT @ 980' (TS)  
(12 25" HOLE SIZE, 1850 SX)  
FULL CIRC THROUGHOUT JOB, BUT NO CMT TO SFC  
WAITED ON CMT, RAN TEMP SURVEY, FOUND TOC @ 980'

467'

### TUBING DATA:

2-7/8" L-80 6.5# EUE 8 RD T&C @ 7575 86'

3654'

INTAKE ESP DEPTH (7679 20)  
BTM OF SENSOR (7719 08')

KOP = 7761' (TVD)

TVD OF LATERAL = +/- 8617' @ TD

MARKER JOINT @ 7805 1' - 7826 18' MD (21 08')

5.5" 17# L-80 LTC CSG @ 12802' W/ NO CMT TO SFC.  
(8.75" HOLE SIZE, 1940 SX)  
FULL CIRC THROUGHOUT JOB, BUT NO CMT TO SFC  
RAN CBL ON 7/26/12 - TOC 1150'

ID = 4 892" - DID = 4.767" - BURST = 7740 PSI - COLLAPSE = 6290 PSI

BTM CURVE = +/- 9083' MD

5 4 3 2 1

LATERAL LENGTH (TD - BOC) = 3721'

TD = 12804'

PBTD = 12757'

### PERFORATION DEPTHS

STAGE #1: 12136' - 12702' (38 holes)

STAGE #2: 11384' - 11950' (38 holes)

STAGE #3: 10632' - 11198' (38 holes)

STAGE #4: 9880' - 10446' (38 holes)

STAGE #5: 9128' - 9694' (38 holes)

TR 9/5/12

Well:	Smokey Bits State Corn 6-H
API:	30-015-40148
Surface Location	D-36-18S-30E 40S' FNL & 330 FWL
Producing Method Code:	ESP
Well Completion Data:	
Spud Date:	6/26/2012
TD DATE:	7/18/2012
RIG RELEASE DATE:	7/20/2012
Date Frac setup:	8/7/2012
Date Frac rigdown:	8/8/2012
Date post-frac cleanout started:	8/15/2012
Date post-frac cleanout finished:	8/17/2012
Ready Date (COMPLETED DATE):	8/24/2012
TD:	12804'
PBTD:	12757'
Perforations: (INTERVALS, SPF, SIZE)	Stage 1 12,136' - 12,702' (6 SPF, 0.39", 38 holes) Stage 2 11,384' - 11,950' (6 SPF, 0.39", 38 holes) Stage 3 10,632' - 11,198' (6 SPF, 0.39", 38 holes) Stage 4 9,880' - 10,446' (6 SPF, 0.39", 38 holes) Stage 5 9,128' - 9,694' (6 SPF, 0.39", 38 holes)
DHC, MC:	
Surface Casing - Hole Size:	17 5"
Surface Casing - Type & weight:	48#, H-40 STC
Surface Casing - Casing Size:	13.375"
Surface Casing - Depth Set:	467', 6/27/12
Surface Casing - Sacks Cement:	610 SX (Circ'd), 6/27/12
Surface Casing - TOC:	SFC
Date & test data for Surface Casing:	6/28/12, 1250 psi
Inter Casing - Hole Size:	12.25"
Inter Casing - Type & weight:	40#, J-55 LTC
Inter Casing - Casing Size:	9.625"
Inter Casing - Depth Set:	3654', 7/6/12
Inter Casing - Sacks Cement:	1850 sx, 7/6/12
Inter Casing - TOC:	980', TS
Date & test data for Intermediate Casing:	7/7/12, 2750 psi
Production Casing - Hole Size:	8.75"
Production Casing - Type & Weight:	17#, L-80 LTC
Production Casing - Casing Size:	5.5"
Production Casing - Depth Set:	12804', 7/19/12
Production Casing - Sacks Cement:	1940 sx, 7/20/12
Production Casing - TOC:	1150', CBL 7/26/12
Date & test data for Production Casing:	7/26/12, 6500 psi
Tubing Size:	2-7/8" EUE 8RD L80
Tubing Depth:	7575.86'
Well Test Data:	
Date New Oil:	9/1/2012
Test Date:	9/1/2012
Test Length:	24 hrs.
Tbg. Pressure:	500 psi
Csg. Pressure:	145 psi
Choke Size:	48/64"
Oil:	1049
Water:	1135
Gas:	793
GAS - OIL RATIO	755.9580553
OIL GRAVITY - API (CORR)	38.5
Test Method:	ESP
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	Flared