

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22627
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARDUE FARMS 26
8. Well Number 1
9. OGRID 241333
10. Pool name or Wildcat LOVING;MORROW, NORTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 1980 feet from the NORTH line and 660 feet from the WEST line

Section 26 Township 23-S Range 28-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: PLUG OFF MORROW

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-01-12: MIRU. 6-11: TAG TOL @ 10,091. REL FROM RBP @ 10,087. 6-15: POLISH 4 1/2" LINER 12,000-12,488 W/TBG. 6-18: TIH W/CCL. SET CIBP @ 12,350. DUMP BAIL 40' CMT ON PLUG. SET 2ND CIBP @ 12,090. DUMP BAIL 40' CMT ON PLUG. 6-19: POLISH 7" LINER TO 10,958. 6-20: POLISH 7" LINER TO 11,480. 6-21: SET 3 CIBP'S @ 11,410, 11,195, & 11,015. DUMP BAIL 35' CMT ON EACH. 6-23: SET PKR @ 6147. REL PKR. 6-25: SET CIBP @ 9555'. TIH W/CCL. LOG FR 7000-5000. TIH W/GR/CBL/CCL TO 7000. LOG 7000-SURFACE. 6-26: SET CIBP @ 5956'. 6-28: RIG DOWN.

RIG READY FOR RECOMPLETION TO CULEBRA BLUFF, BONE SPRING, SOUTH. (150H)

Perfs 12,338-12,638 *Provide copy of logs to NMOCDS*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE: REGULATORY SPECIALIST DATE: 08-30-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@cvhevron.com

PHONE: 432-687-7375

APPROVED BY: _____ TITLE: _____ DATE: _____

Conditions of Approval (if any):

ReDate 9/18/12
Accepted for record
NMOCDS

Review NMOCDS Rule 19.15.7.14 for compliance with Regulatory filing deadlines.

