Submit I Copy To Appropriate District	State of New Me		Form C-103		
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.		
District 11 ~ (575) 748-1283			30-015-23292		
811 S. First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE S 6. State Oil & Gas Lease No.		
<u>District IV</u> - (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM 87505	Sulta 1 6, 11111 6 7	505	o. State Off & Gas Lease No.		
SUNDRY NO	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lakeward SWD		
PROPOSALS.)			Lakewood SWD 8. Well Number 3		
1. Type of Well Oil Well Gas Well Other SWD					
2. Name of Operator COG Operating LLC			9. OGRID Number 229137		
3. Address of Operator			10. Pool name or Wildcat		
One Concho Center, 600 W Illinois Avenue, Midland, TX 79701			Canyon :		
4. Well Location					
Unit Letter_E	: 2080 feet from the North				
Section 1	Township 19S Range 11. Elevation (Show whether DR,		NMPM County: Eddy		
	3464 GR	KAB, KI, GR, etc.,			
12. Check	Appropriate Box to Indicate Na	ature of Notice	Report or Other Data		
		,	•		
	NTENTION TO:	l	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ⊠ CHANGE PLANS	REMEDIAL WOR	K ALTERING CASING		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	TJOB \square		
DOWNHOLE COMMINGLE] -				
OTHER:		OTHER:	·		
13. Describe proposed or com	pleted operations. (Clearly state all r	pertinent details, and	d give pertinent dates, including estimated date		
of starting any proposed v proposed completion or re	vork). SEE RULE 19.15.7.14 NMAC ecompletion.	C. For Multiple Cor	npletions: Attach Azilbore diagram of		
Set CIRP @ 6625' pressure test of	eg to 500# numn 35 av anton of CIRI	,	TO CO		
Set CIBP @ 6625', pressure test csg to 500#, pump 35 sx ontop of CIBP Cmt Plug @ 5605-5705 Wolfcamp					
Cmt Plug @ 3575-3675 Bone Sprin	ngs		TOPK COUNTY)ri_	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: OTHER: OTHER:					
Cmt Plug @ 530-430 San Andres Cmt Plug @ 60-Surface	-13 % " ass show wee	Tug. (13 7/8"	ypes)		
Cut off wellhead, weld on steel pla			RECEIVED		
			SEP 1 9 2012		
•			NMOCD ARTESIA		
•					
The desired of the second of t					
r nereby certify that the information	n above is true and complete to the be	est of my knowledge	e and belief.		
SIGNATURE 3 - hi	TITLE Domilat	o A 1 t	DATE 0/17/13		
DIGITAL ORL	III LE_Regulate	ory Anaryst	DATE_9/17/12		
Type or print name _Brian Maiorin	io E-mail address:	_bmaiorino@conch	no.com PHONE: _432-221-0467		
For State Use Only					
APPROVED BY TITLE DATE 9/18/2017					
Conditions of Approval (if any):		or areas quantitatives and as as		-	

Approval Granted providing work is complete by 12/19/2017

Monday, September 17, 2012

Well: Lakewood SWD #3

API: 30-015-23292

Casing:

Surface:

13 3/8" @ 400

Intermediate:

9 5/8" @ 1,305

Production:

5 ½" @ 9,362'

Previous Perfs and Plugs:

Original P&A:

4/29/92

Perfs:

9,000-9,096

Plug in well:

CIBP @ 8,950' w/ 35' cement

New Perforations and Plugs

Zone:

Canyon

Perfs:

7,912-8,035

Plug In well:

` CIBP @ 7,650 w/ 35' cmt

New Perfs not Plugged:

Zone:

Cisco

Perfs:

6,671-6,908'

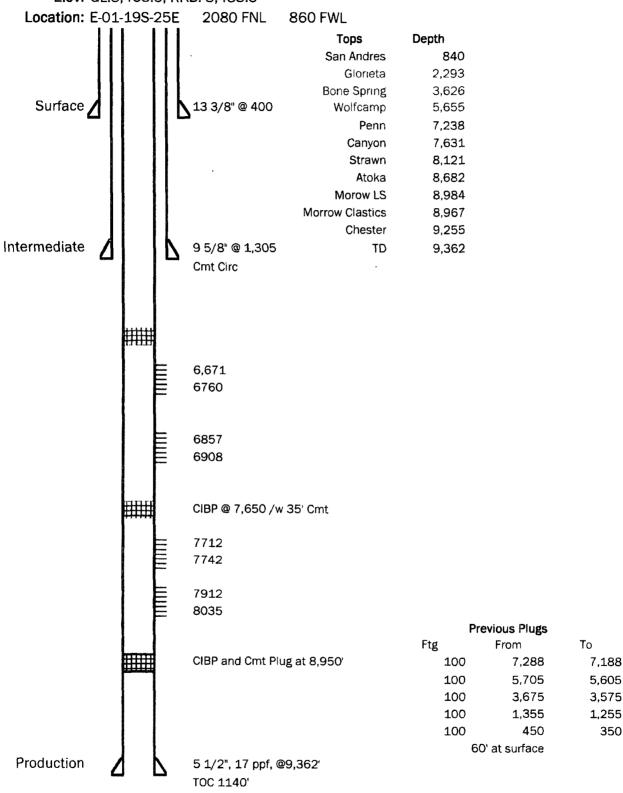
Information for Sundry

1. Set CIBP +/- 6,625' w/ 35 sxs of cmt.

2.	Footage of Plug	From	To
	100	5,605	5,705
	100	3,575	3,675
	100	1,255	1,355
	100	350	450
	60'	Surface	

Well: Lakewod SWD #3 **API:** 30-015-23292

Elev: GL:3,463.5; RKB: 3,483.5



NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: <u>COG Operating</u> LLC

Well Name & Number: <u>Lakewood</u> 5WD #3

API #: 30-015-23292

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- **5.** A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG Date: <u>9//9/20/2</u>