Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240			En	Energy, Minerals and Natural Resources					July 17, 2008 1. WELL API NO.							
District II 1301 W Grand Ave	1	Oil Conservation Division						1. WELL API NO. 30-015-36253								
District III 1000 Rio Brazos Ro			1 Conservat 20 South St				İ	2. Type of Lease								
District IV 1220 S St. Francis					Santa Fe, N				-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
			R RECO		ETION RE											
4. Reason for fili		.11014 0	KILO	JIVII L	LIIONIKL	1 01	XI AN	D LOO		5. Lease Name or Unit Agreement Name						
 ⊠ COMPLETI	ON REPOR	RT (Fill in be	exes #1 thro	ugh #31	for State and Fee	e well	s only)			STALEY STATE 6. Well Number: 7						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								o. Wen Aumo	· ·							
	7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR									OTHER						
8. Name of Opera	tor: LRE O	PERATIN	G, LLC	EIVIIVO		<u>` </u>	DITTER	EIVI RESERV		9 OGRID 281994						
10. Address of Op	perator: c/o	Mike Pippin	LLC, 3104	LC, 3104 N Sullivan, Farmington, NM 87401						11. Pool name or Wildcat:						
12.Location	Unit Ltr	Section	Town	Township Range Lot				Feet from t	RED LAKE GLORIETA-Y N/S Line Feet from the					County		
Surface:	Ī	30	17-S		28-E	 		1750		South 990			East		Eddy	
BH:		 -						 					1			
13. Date Spudded 6/9/08	1 14. Date 6/18/08	T D. Reach			Illing Rig Release	ed		6 Date Comp /O: 9/6/12	leted	(Ready to Prod	uce				and RKB,	
18. Total Measure 4726'		Well	19.	6/19/08 WO: 9/6/12 19. Plug Back Measured Depth 20. Was Direction Yes				tiona	RT, GR, etc.). 3,604' GR al Survey Made? 21. Type Electric and Other Logs Rt Induction & Density/Neutron				her Logs Run			
22 Producing Int			on - Top, Bo	- Top, Bottom, Name 68' Middle Yeso, 4330'-4667' Upper Yeso												
23	Lower res	0, 3983 -4	208 11110		ING REC				ring	as set in w	- <u></u>					
CASING SIZ	ZE	WEIGHT	_B./FT	CAS	DEPTH SET			OLE SIZE	1 1111	CEMENTIN		CORD	Al	MOUNT	PULLED	
8-5/8"		23# I					12-1/4"		375 sx Class C			0,				
5-1/2"		14# K	-55	55 3960'			7-7/8"		350 sx 35/65 Poz/6 + 400 sx C			0'				
				 			·····			+ 400	SX C					
				<u> </u>	7*** ****					 						
24.				LIN	ER RECORD				25			NG REC				
SIZE 4" 10.8# L-80	TOP 3284'		BOTTOM 4726'				SCRE	SCREEN SIZ		ZE DEPTH SET PACKEF 7/8"& 2-1/16" 4312'			ER SET			
26. Perforation	record (inter	val, size, an			173		27. A	CID, SHOT,		ACTURE, CE			EEZE,	ETC.		
3310'-3913' (91- 3985'-4268' (43-							DEPTH	INTERVAL		AMOUNT A	ND K	IND MA	TERIA	USED	20.0	
4330`-4667' (45-								3310'-3913'		4915 gals 7.5% HCL, Fraced w/112,874# 16/30 Brady & 45,668# 16/30 siber prop sand in X-linked gel.						
				39						2000 gals 7.5	2000 gals 7.5% HCL, Fraced w/61,616# 16/30 Brady & 10,611# 16/30 siber prop sand in X-linked gel					
			2			4330'	330'-4667' 2000 gals 7			7.5% HCL, Fraced w/58,316# 16/30 Brady &						
<u> </u>						DD	1			8,922# 16/30	siber	prop san	d in X-li	nked gel.		
Date First Produc	tion	Pro	duction Me	hod (Fl				TION		Well Status	(Proc	d or Shut	_in)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing																
Date of Test	ate of Test Hours Tested		Choke Size		Prod'n For Test Period			I - Bbl G		as - MCF		Water - Bbl		Gas - C	Oil Ratio	
Flow Tubing Press.			Calculated 24- Hour Rate		Oil - Bbl.		Ga	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)				
29. Disposition of To Be Sold	vented, etc.	ented, etc.)					30. Test Witnessed By: Jerry Smith									
31. List Attachme	ents							····								
32. If a temporary	pit was use	d at the well	attach a pla	t with th	e location of the	temp	orary pit.									
33. If an on-site b	urial was use	ed at the wel	, report the	exact loc	cation of the on-s	ite bı	ırial:									
77	C. 41	C			Latitude	•		.,	, .	Longitude	c -	, ,	7		D 1927 1983	
I hereby certify Signature	y inai ine WS	information of the state of the	n snown	1	h sides of this Printed Name Mike	-		-		to the best of oleum Engin	-		<i>dge an</i> e: 9/20	_		
E-mail Addres						r	1			 5			- / = (-	- OMI	

INSTRUCTIONS

STALEY STATE #7

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1060'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1478'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1788'	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 3177'	T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Yeso <u>3303'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo_	Т	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

				OR GAS OR ZONE
No. 1, from	toto	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	TANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	feet		• • • • • • • •
No. 2, from	to	feet		
No. 3, from	to	feet		
·	LITHOLOGY REC	ORD (Attach additional sheet if	necessary)	

, From	То	I hickness In Feet	Lithology	From	То	In Feet	Lithology
			- On File -				
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			`			:	
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				1			