

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
NMNM572741a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr
Other _____

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: TINA HUERTA
Email: tinah@yatespetroleum.com8. Lease Name and Well No.
HARACZ AMO FED 2H3. Address 105 SOUTH FOURTH STREET
ARTESIA, NM 882103a. Phone No (include area code)
Ph: 575-748-41689. API Well No.
30-015-36355-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface SESW 500FSL 1650FWL 32 197374 N Lat, 103 733625 W Lon

At top prod interval reported below SESW 500FSL 1650FWL

At total depth NENW 357FNL 1974FWL

RECEIVED
SEP 18 2012
NMOCD ARTESIA10 Field and Pool, or Exploratory
POKER LAKE DELAWARE11. Sec., T., R., M., or Block and Survey
or Area Sec 24 T24S R31E Mer NMP12. County or Parish
EDDY 13 State
NM14 Date Spudded
06/14/201215. Date T.D. Reached
07/20/201216. Date Completed
☐ D & A ☒ Ready to Prod.
09/01/201217. Elevations (DF, KB, RT, GL)*
3549 GL18. Total Depth MD
TVD 12626
836719 Plug Back T.D. MD
TVD 1181020 Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL HI-RESLATEROLOG CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26.000	20.000	94.0	0	40		29		0	
17.500	13.375 J-55	48.0	0	711		780		0	
12.250	9.625 J-55	36.0	0	4404		1530		0	
8.500	5.500 P-110	17.0	0	12600	6973	1732		3400	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7758							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) DELAWARE	8845	12410	8845 TO 12410		384	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8845 TO 12410	ACIDIZED W/TOTAL OF 32385G 7-1/2% HCL, PUMPED A TOTAL OF 1880750LB 20/40 JORDAN-UNIMIN AND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/02/2012	09/05/2012	24	→	405.0	60.0	1446.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	320	150.0	→	405	60	1446		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #149070 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ACCEPTED FOR RECORD

SEP 15 2012

gnd

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
RUSTLER	690	1007		RUSTLER	690
BELL CANYON	4594	5451		BELL CANYON	4594
CHERRY CANYON	5452	6639		CHERRY CANYON	5452
BRUSHY CANYON	6640	12626		BRUSHY CANYON	6640

32. Additional remarks (include plugging procedure).

DEVIATION AND DIRECTIONAL SURVEYS ATTACHED

Mailed 2 sets of logs to BLM-Carlsbad and 1 set to NMOCD-Artesia on 9/6/12

33 Circle enclosed attachments.

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|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other. | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #149070 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/07/2012 (12KMS3043SE)

Name (please print) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature _____ (Electronic Submission)

Date 09/06/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****