

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5 Lease Serial No.  
NMNM57274

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr  
 Other \_\_\_\_\_

6 If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No

2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA  
 YATES PETROLEUM CORPORATION Mail tnah@yatespetroleum.com

8. Lease Name and Well No.  
HARACZ AMO FED 2H

3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210  
 3a. Phone No (include area code) Ph: 575-748-4168

9. API Well No.  
30-015-36355-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)  
 At surface SESW 500FSL 1650FWL 32 197374 N Lat, 103 733625 W Lon  
 At top prod interval reported below SESW 500FSL 1650FWL  
 At total depth NENW 357FNL 1974FWL

**RECEIVED**  
SEP 18 2012  
NMOC D ARTESIA

10 Field and Pool, or Exploratory  
POKER LAKE DELAWARE  
 11. Sec., T., R., M., or Block and Survey  
or Area Sec 24 T24S R31E Mer NMP  
 12. County or Parish EDDY  
 13 State NM

14 Date Spudded 06/14/2012  
 15. Date T.D. Reached 07/20/2012  
 16. Date Completed  D & A  Ready to Prod.  
 09/01/2012  
 17. Elevations (DF, KB, RT, GL)\*  
3549 GL

18. Total Depth MD 12626 TVD 8367  
 19 Plug Back T.D MD 11810 TVD  
 20 Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL HI-RESLATEROLOG CBL  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cemen-ter Depth | No. of Sks. & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|-----------------------|------------------------------|------------------|-------------|---------------|
| 26.000    | 20.000      | 94.0        | 0        | 40          |                       | 29                           |                  | 0           |               |
| 17.500    | 13.375 J-55 | 48.0        | 0        | 711         |                       | 780                          |                  | 0           |               |
| 12.250    | 9.625 J-55  | 36.0        | 0        | 4404        |                       | 1530                         |                  | 0           |               |
| 8.500     | 5.500 P-110 | 17.0        | 0        | 12600       | 6973                  | 1732                         |                  | 3400        |               |

24 Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 7758           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation   | Top  | Bottom | Perforated Interval | Size | No Holes | Perf. Status |
|-------------|------|--------|---------------------|------|----------|--------------|
| A) DELAWARE | 8845 | 12410  | 8845 TO 12410       |      | 384      | PRODUCING    |
| B)          |      |        |                     |      |          |              |
| C)          |      |        |                     |      |          |              |
| D)          |      |        |                     |      |          |              |

**RECLAMATION**  
**DUE 3-1-13**

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 8845 TO 12410  | ACIDIZED W/TOTAL OF 32385G 7-1/2% HCL, PUMPED A TOTAL OF 1880750LB 20/40 JORDAN-UNIMIN AND |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method         |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|---------------------------|
| 09/02/2012          | 09/05/2012        | 24           | →               | 405.0   | 60.0    | 1446.0    |                      |             | ELECTRIC PUMP SUB-SURFACE |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                           |
|                     | 320               | 150.0        | →               | 405     | 60      | 1446      |                      |             |                           |

**ACCEPTED FOR RECORD**

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                      |             |                   |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |
|                     |                   |              | →               |         |         |           |                      |             |                   |

SEP 15 2012

*gnd*

28b. Production - Interval C

|                     |                         |              |                      |         |         |           |                         |             |                   |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
| Choke Size          | Tbg Press<br>Flwg<br>SI | Csg Press    | 24 Hr Rate<br>→      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio           | Well Status |                   |

28c Production - Interval D

|                     |                         |              |                      |         |         |           |                         |             |                   |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
| Choke Size          | Tbg Press<br>Flwg<br>SI | Csg Press    | 24 Hr Rate<br>→      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio           | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers)  
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation     | Top  | Bottom | Descriptions, Contents, etc. | Name          | Top        |
|---------------|------|--------|------------------------------|---------------|------------|
|               |      |        |                              |               | Meas Depth |
| RUSTLER       | 690  | 1007   |                              | RUSTLER       | 690        |
| BELL CANYON   | 4594 | 5451   |                              | BELL CANYON   | 4594       |
| CHERRY CANYON | 5452 | 6639   |                              | CHERRY CANYON | 5452       |
| BRUSHY CANYON | 6640 | 12626  |                              | BRUSHY CANYON | 6640       |

32. Additional remarks (include plugging procedure).  
DEVIATION AND DIRECTIONAL SURVEYS ATTACHED  
Mailed 2 sets of logs to BLM-Carlsbad and 1 set to NMOCD-Artesia on 9/6/12

- 33 Circle enclosed attachments.
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.)      | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other.      |                       |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

**Electronic Submission #149070 Verified by the BLM Well Information System.  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 09/07/2012 (12KMS3043SE)**

Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 09/06/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction