

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No
NMNM342

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No
MONSANTO FOSTER 1

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact TINA HUERTA

Mail: tinah@yatespetroleum.com

9. API Well No
30-015-10340-00-S1

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168
Fx: 575-748-458510. Field and Pool, or Exploratory
DAGGER DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T20S R25E NWNW 660FNL 660FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/19/12 - MIRU. Flow gas off annulus in 10 min. NU BOP.

6/20/12 - TIH to 9412'. Worked scraper across interval from 9360'-9412'. Hydrotest tubing to 7000 psi above slips, all tested tubing held good.

6/21/12 - TIH to 9682'. Tagged sand. Circulated sand from 9682'-9696' and tagged RBP. Circulated hole clean with brine water. Released RBP. TOOH with tubing and RBP. Set 5-1/2" 17# wireline set composite plug at 9409'.

6/24/12 - TIH with setting tools and 19.67' patch, 2-7/8" L-80 tubing and tagged composite plug at 9409'. Pulled up to 9371' (top of patch), 9391' (bottom of patch). Set patch in place. NOTE: Logged hole in casing at 9379'. Pulled up to 9200'.

6/25/12 - TOOH with tubing and tools. Loaded 5-1/2" casing with brine water. Tested 5-1/2" casing from surface to composite plug at 9409'. Pressure tested to 540 psi and held good for 30 min but started dropping off after 30 min from 540 psi to 480 psi. Bled air off of casing and isolated



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #143888 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by BEVERLY WEATHERFORD on 07/26/2012 (12KMS2130SE)

Name (Printed/Typed) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 07/25/2012

Accepted for record
NMOC D Jack 9/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 09/02/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #143888 that would not fit on the form

32. Additional remarks, continued

lines. Re-tested to 540 psi for 30 min. Pressure dropped from 540 psi to 520 psi in 30 min. Released pressure. TIH to 4850'.

6/26/12 - Tagged composite plug at 9409'. Drilled on composite plug and pushed down to 9417'. Lost circulation. Drilled on plug with no circulation. TIH to 10,570'. Pumped 30 bbls brine down tubing and 100 bbls brine down annulus to flush clean.

6/27/12 - Set 5-1/2" 17# AS-1 nickel coated packer and 3-1/2" plastic coated tubing at 9397'.

6/28/12 - Unable to work packer through patch which was set at 9371' (top) and 9391' (bottom). TOOH with tubing and packer.

7/1/12 - Ran log from 9730'-8815', ran log across casing patch at 9371'-9391' to determine ID and position of patch.

7/2/12 - Set 3-1/2" plastic coated tubing and 2-7/8" tubing at 9335'.

7/4/12 - Ran swedge through patch at 9371'-9391'. Ran swedge down to 9520'. TOOH with tubing and swedge. Tagged with swedge at 9388', worked through tight area from 9388'-9391'. Worked until running freely. TOOH with tubing and swedge.

7/5/12 - Tagged in patch at 9388' with swedge. Swedge out area from 9388'-9391' until freely running through patch. TOOH with swedge.

7/6/12 - Tagged patch at 9388' with swedge. Worked swedge in patch area from 9388'-9391'. Worked swedge through area until pulling 6 pts and pushing 6 pts. PUH to 9300' with swedge.

7/8/12 - Swedge area in patch from 9388'-9391'.

7/9/12 - Set 5-1/2" 17# nickel coated AS-1 packer and 3-1/2" 9.3# J-55 8rd plastic coated tubing at 10,146'.

7/10/12 - Pumped 130 bbls packer fluid down annulus and up 3-1/2" tubing. ND BOP. Tested annulus to 520 psi for 30 min, held good. NMOCD representative not present. Richard Inge with NMOCD-Artesia said they would test well on 7/18/12 on a scheduled MIT. Said we could go ahead and start disposal into well when YPC finished repairs.