

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0437522

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SLALOM BPZ FEDERAL 1H9. API Well No.
30-015-38541-00-S110. Field and Pool, or Exploratory
WILDCAT11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: TINA HUERTA

YATES PETROLEUM CORPORATION-Mail: tinah@yatespetroleum.com

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T18S R29E NESE 2130FSL 330FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/28/12 - NU BOP.

7/1/12 - Tagged up on DV tool at 5012'. Drilled out DV tool and circulated clean. Tested casing to 3000 psi, held good for 20 min. Tagged 2nd DV tool at 8080'.

7/2/12 - Drilled out DV tool and circulated clean.

7/4/12 - Circulated 180 bbls 3% KCL with chemical. Ran CBL from 8200' up to surface. TOC at 2856'.

7/5/12 - Pumped 110 bbls 3% KCL with chemical.

7/16/12 - Port 12,142' - Pumped 1000g 7-1/2% HCL acid, 122,897# sand. Port 11,970' - Pumped 1000g 7-1/2% HCL acid, 118,962# sand. Port 11,814' - Pumped 1000g 7-1/2% HCL acid, 120,679# sand. Port 11,658' - Pumped 1000g 7-1/2% HCL acid, 120,554# sand. Port 11,502' - Pumped 1000g 7-1/2% HCL acid, 118,542# sand. Port 11,345' - Pumped 1000g 7-1/2% HCL acid, 118,821# sand. Port 11,190' - Pumped 1000g 7-1/2% HCL acid, 116,661# sand. Port 11,034' - Pumped 1000g 7-1/2% HCL acid, 121,879#

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SEP 05 2012

NMOC D ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #145992 verified by the BLM Well Information System

For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by WESLEY INGRAM on 08/20/2012 (12WWI0147SE)

Name (Printed/Typed) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 08/15/2012

Accepted for record
9/18/12
NMOC D**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 09/02/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #145992 that would not fit on the form

32. Additional remarks, continued

sand. Port 10,877' - Pumped 1000g 7-1/2% HCL acid, 123,811# sand. Port 10,721' - Pumped 1000g 7-1/2% HCL acid, 63,771# sand. Port 10,565' - Pumped 1000g 7-1/2% HCL acid, 125,133# sand. Port 10,409' - Pumped 1000g 7-1/2% HCL acid, 125,027# sand. Port 10,252' - Pumped 1000g 7-1/2% HCL acid, 122,311# sand.
7/17/12 - Port 10,097' - Pumped 124,266# sand. Port 9943' - Pumped 1000g 7-1/2% HCL acid, 121,726# sand. Port 9787' - Pumped 1000g 7-1/2% HCL acid, 117,763# sand. Port 9630' - Pumped 1000g 7-1/2% HCL acid, 118,802# sand. Port 9474' - Pumped 1000g 7-1/2% HCL acid, 118,581# sand. Port 9320' - Pumped 1000g 7-1/2% HCL acid, 120,581# sand. Port 9165' - Pumped 1000g 7-1/2% HCL acid, 122,431# sand. Port 9008' - Pumped 1000g 7-1/2% HCL acid, 117,548# sand. Port 8852' - Pumped 1000g 7-1/2% HCL acid, 120,765# sand. Port 8696' - Pumped 1000g 7-1/2% HCL acid, 119,324# sand. Port 8540' - Pumped 1000g 7-1/2% HCL acid, 118,808# sand. Port 8428' - Pumped 1000g 7-1/2% HCL acid, 130,892# sand. Port 8275' - Pumped 1000g 7-1/2% HCL acid, 148,763# sand.
7/18/12-7/20/12 - Drilled out all frac ports and circulated hole clean. 2-7/8" 6.5# J-55 tubing at 7450'.

8/11/12 - Date of 1st production - Bone Spring

Final Bottomhole location is 1991'FSL & 385'FWL (Unit L, NWSW) of Section 13-T18S-R29E. Current wellbore schematic attached.