

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC-0029395A
2. Name of Operator APACHE CORPORATION <873>		6. If Indian, Allottee or Tribe Name
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705	3b. Phone No. (include area Code) 432-818-1117 / 432-818-1198	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1115' FNL & 1455' FWL, UL: C, SEC 19, T17S, R31E		8. Well Name and No. TONY FEDERAL #39 <308738>
		9. API Well No. 30-015-40172
		10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO <96831>
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING OPS: CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	& CMT REPORT

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

7/20/2012 - SPUD

7/21/2012 - 13-3/8" Surface, Hole sz 17.5": Run & set 13-3/8" 48# H-40 STC csg to 328'. Cmt with:

Lead: 200 sx Class C w/ 1% CaCl₂, 0.25% R38 (14.8 wt, 1.56 yld)

Compressive Strengths : 12 hr – 813 psi 24 hr – 1205 psi

Tail: 530 sx CLASS C. 1% CaCl₂, 0.25% R38. (14.8 PPG, 1.34 YIELD) ***No cmt to surface***

Surf Csg Pressure Test: 1200 psi/30 min - OK

REPORT CONTINUED ON PAGE 2.

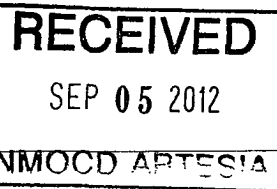
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) VICKI BROWN		Title DRILLING TECH	
Signature <i>Vicki Brown</i>		Date 8/17/2012	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	ACCEPTED FOR RECORD SEP 2 2012 <i>[Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or attempt to make a false statement or representation to any agency of the United States or to any officer or employee of any such agency.

(Instructions on page 2)



Accepted for record
NMOCD

Tony Federal #39 – Casing and Cement Report – pg. 2

7/29/2012 - 8-5/8" Intermediate, Hole sz 11" : Run & set 8-5/8" 32# J-55 LTC csg to 3055'. Cmt with:

Lead: 1160 sx (35:65) Poz C w/ 6% Bentonite, 0.25% R38 (12.4wt, 2.1 yld)

Compressive Strengths: 12 hr – 589 psi 24 hr – 947 psi

Tail: 280 sx Class C w/ 0.25% R38 (14.8 wt, 1.33 yld)

*Compressive Strengths: 12 hr – 813 psi 24 hr – 1205 psi ***No cmt to surface****

Lead: 200 sx Thixotropic cmt

Tail: 300 sx CLASS C W/1%CAC Int Csg Pressure Test: 1500 psi/30 min – OK

8/2/2012 – DRL F/ 6396' –T/ 6400' TD. RU Schlumberger loggers.

8/2/2012 - 5-1/2" Production, Hole 7.875": Run & set 5-1/2" 17# J-55 LTC csg to 6400' Cmt with:

Lead: 410 sx (35:65) Poz C w/ 6.0% Bentonite, 5% Salt, 0.25% R38 (12.4 wt, 2.10 yld)

Compressive Strengths: 12 hr – 1379 psi 24 hr – 2332 psi

Tail: 650 sx (50:50) Poz C w/ 2% Bentonite, 5% Salt, 0.25% R38 (14.2 wt, 1.30 yld)

*Compressive Strengths: 12 hr – 1031 psi 24 psi – 1876 psi ***Circ 44 bbls cmt to surf****

Prod Csg Pressure Test: 2500 psi/30 min - OK

8/3/2012 - RR