

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Record Clean Up Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36751
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation		6. State Oil & Gas Lease No. LG-4436
3. Address of Operator P.O. Box 960 Artesia, NM 88210		7. Lease Name or Unit Agreement Name Snowball State Com
4. Well Location Unit Letter <u>A</u> <u>355</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>36</u> Township <u>16S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3470' GR		9. OGRID Number 013837
		10. Pool Name or Wildcat Empire; Wolfcamp. Northwest

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/5/2010 Frac Strata Port @ 10,447' w/ 404 bbls 20% HCL, 539 bbls Slickwater, 50 bbls Linear Gel, 2,935 bbls Viking 21 Gel, 68,174# White Sand 30/50, 37,819# Super LC 20/40.
Frac Strata Port @ 10,015' w/ 2942 bbls Viking 21 Gel, 62,303# White Sand 30/50, 37,867# Resin Coated Sand 20/40, 50 bbls Linear Gel, 202 bbls 20% HCL, 276 bbls, Slickwater.
Frac Strata Port @ 9629' w/ 2449 bbls Viking 21 Gel, 68122# White Sand 30/50, 37,768# Super LC 20/40, 281 bbls Slickwater, 202 bbls 20% HCL. Possible Liner Hanger Leak.
7/16/2010 Back off top jt and Liner Hanger.
7/20/2010 PU 5 jts 4 1/2", 11.6# P-110 Buttress casing and Peak Liner. RIH 2 7/8 AOH, screw into 4 1/2 casing. New Top of Liner @ 5435'.

Spud Date:

4/12/2010

Rig Release Date:

5/14/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deana Weaver

TITLE Production Clerk

DATE

9.18.12

Type or print name Deana Weaver

E-mail address: dweaver@mec.com

PHONE: (575)748-1288

For State Use Only

APPROVED BY:

RR Dade

TITLE

Dist. P. Supervisor

DATE

9/26/12

Conditions of Approval (if any):