

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008							
		1. WELL API NO. <b>30-015-38461</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No.							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4 Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				4 Lease Name or Unit Agreement Name <b>Rock Island 16 State</b>  6. Well Number: <b>#1H</b>							
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8 Name of Operator <b>Nadel and Gussman HEYCO, LLC</b>				9. OGRID <b>258462</b>							
10 Address of Operator <b>P.O. Box 1936,</b> <b>Roswell, New Mexico 88202-1936</b>				11 Pool name or Wildcat <b>Empire Gloria - Yeso</b>							
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>		G	16	18S	26E		2260	N	1650	E	Eddy
<b>BH:</b>		G E	16	18S	26E		2285	N	330	W	Eddy
13. Date Spudded 5/20/11		14 Date T.D Reached 6/6/2011		15. Date Rig Released 6/7/2011		16 Date Completed (Ready to Produce) 8/4/2011		17 Elevations (DF and RKB, RT, GR, etc ) 3360' GL			
18 Total Measured Depth of Well 5551'				19. Plug Back Measured Depth n/a		20. Was Directional Survey Made? yes		21 Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name    Yeso    Morrow (Middle)											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT FILLED	
9 5/8"		36# J-55		978'		12 1/4"		831 sx			
7"		26# L-80		2790'		8 3/4"		500 sx			
<b>24. LINER RECORD</b>											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
4 1/2"		2556'		5551'		None					
<b>25. TUBING RECORD</b>											
SIZE		DEPTH SET		PACKER SET							
2 7/8		1928'		1896' TAC							
26. Perforation record (interval, size, and number) Frac Ports @ 5466, 5294, 5095, 4896, 4696, 4498, 4297, 4101, 3902, 3704, 3505, 3306, 3108.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3108-5466'      14,000 gal 15% HCL, 40,766 bbls slickwater 610,000 #20/40 Brown					
<b>PRODUCTION</b>											
Date First Production 8/1/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod or Shut-in) Prod				
Date of Test 8/8/11	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 67	Gas - MCF 183	Water - Bbl 1498	Gas - Oil Ratio				
Flow Tubing Press 55	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr ) 37					
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold							30 Test Witnessed By				
31. List Attachments Survey Report, Horizontal, Frac Port Diagram											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. n/a											
33. If an on-site burial was used at the well, report the exact location of the on-site burial. n/a											
Latitude						Longitude					
NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature _____ 575-623-6601 E-mail Address: tlink@heycoenergy.com				Printed Name Tammy R. Link				Title: Production Analyst			
Date: 8/12/2011											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 610	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 900	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2240	T. McKee	T. Gallup	T. Ignacio Otzte
Yeso 2360	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. M. Morrow
T. Tubb	T. Delaware Sand	T. Morrison	T. L. Morrow
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1 <sup>st</sup> BS SD	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> BS SD	T. Wingate	
T. Penn	T. 3 <sup>rd</sup> BS SD	T. Chinle	
T. Cisco (Bough C)	T. Morrow	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...1180.....to...1220...Oil.....

No. 3, from.....2360 to...2750...Oil.....

No. 2, from...1530... ..to....1730 Oil.....

No. 4, from.....to..... ..Oil.

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	TVD To	Thickness In Feet	Lithology	From	To	Thicknes In Feet	Lithology
0	610	610	Qal and eroded Artesia GQ				
610	900	290	Tan Dol w/minor Ss				
900	2240	1340	Dol off White-Tan vfxlm				
2240	2360	120	Dol and Ss lt gry titc				
2360	TD	440	Dol tan to brn vfxlm				