Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	es May 27, 2004
1625 N French Dr., Hobbs, NM 88240		WELL API NO. 30-015-39385
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE STEE
1000 Rio Biazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM		
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION DE CONTROL DE CON	ON FOR PERMIT" (FORM C-101) FOR SUCH	Gossett "20"
PROPOSALS) 1. Type of Well: Oil Well Gas	Well Other	8. Well Number 4H
2. Name of Operator	*** RECEIVED	9. OGRID Number
Fasken Oil and Ranch, Ltd.		151416
3. Address of Operator	SEP 2 0 2012	10. Pool name or Wildcat
303 W. Wall, Suite 1800, Midland, TX	79701	N. Seven Rivers; Glorieta-Yeso
4. Well Location BHL M 930'	NMOCD ARTESIA	380' West
i i	feet from the South line and	
Section 20	Township 20S Range	25E NMPM County Eddy
	Elevation (Show whether DR, RKB, RT, GF	
	03' GR	t, etc./
Pit or Below-grade Tank Application or Clos		
Pit typeDepth to Groundwater_	Distance from nearest fresh water well	Distance from nearest surface water
		ls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTER	NTION TO:	SUBSEQUENT REPORT OF:
	UĜ AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING ML	JLTIPLE COMPL 🔲 CASING/CE	MENT JOB
OTHER:	OTHER:	TD & Production Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
of recompletion.		
8-8-2012 - 8-20-2012		
Drilled a 8 3/4" hole from 855' - 3285'. Vertical TD @ 3825'. Spot a 225 sx Class C with 1% C-37 and .25% R-		
38 (s.w. 17.2 ppg, yield 0.97 ft ³ /sx) kickoff plug from 2566'-2116'. Tagged TOC @ 2104'. Dress plug off from		
2104' – 2280'. KOP @ 2280'. Contined drilling a 8 34" from 2280' – 3235'. Set 83 jts. of 7" 26# BT&C J-55		
casing @ 3224'. Cement w/ 225 sx Class "C" with 6% gel, .2% C-15, .25% R-83, and 5% BWOW salt (s.w.		
12.5 ppg, yield 2.04 ft ³ /sx) plus 200 sx Class "C" with .25% R-38 (s.w. 14.8 ppg, yield 1.32 ft ³ /sx). Plug down at		
1:45 pm CST 8-18-12. Circulated 67 sx to surface. WOC time 45 hrs. Centralized every joint up to 2000' for a		
total of 30 centralizers. Pressure test 7" csg. to 1500 psi. for 15 minutes.		
4		
Cannot produce u	1000 until in somble	10000 1/2 1/0 59
	ele which in congreta	MU WI I XUU J. I
		wledge and belief. I further certify that any pit or below- mit [] or an (attached) alternative OCD-approved plan [].
,	gardening to o o b gardenines, a general per-	and the company of the contract of the approved plant the
SIGNATURE Jam Zum	TITLE Regulatory An	alyst DATE 9-13-2012
J		
Type or print name Kim Tyson	E-mail address: kimt@forl.com	Telephone No. (432) 687-1777
For State Use Only		
APPROVED BY: (T) (Code	TITLE DISTAS	pewish DATE 9/26/12
		
Conditions of Approval (if any):	TITLE ON ALCO	DATE 1/24/E