

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill on NMOC or abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Artesia
RECEIVED
OCT 01 2012
NMOC ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2200' FNL & 2100' FEL Unit G

Sec. 8, T18S, R27E

5. Lease Serial No.

NM-7712

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

West Red Lake Unit 8910089700

8. Well Name and No.

WEST RED LAKE UNIT #75

9. API Well No.

30-015-28944

10. Field and Pool, or Exploratory Area

Red Lake, Queen-Grayburg-San Andres (51300

AND

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Lime Rock would like to P&A this San Andres well as follows: MIRUSU. TOH w/production equipment. Set 5-1/2" CIBP @ ~1150' & circ hole w/P&A mud. Spot a balanced plug 1150'-929' (25 sx) on 5-1/2" CIBP @ 1150'. This will cover the 8-5/8" surface csg shoe @ 1092' & the top of the Grayburg @ 996'. Spot a balanced 586'-365' w/25 sx cmt plug to cover Queen top @ 536'. W/tbg @ 60', circ cmt down tbg & out 5-1/2" csg valve (~7 sx cmt). TOH w/tbg, cut off wellhead 3' below GL, & top off csqs w/cmt. Install P&A marker with cmt to comply w/regulations. RDMO location, cut off anchors & restore location. See attached before & after P&A wellbore diagrams.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

September 20, 2012

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

James A. Gano

Title

SEPS

Date

9-27-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record
NMOC

A 10/2/2012

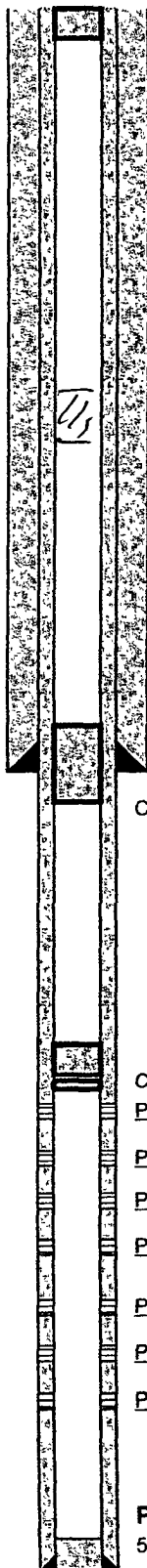


LIME ROCK
RESOURCES

West Red Lake 75
Sec 8-18S-27E
2,200' FNL, 2,100' FEL
Elevation - 3,443' GL
API #: 30-015-28944
Eddy County, NM

Cement Plug from 60' back to Surface

PROPOSED ABANDONMENT



586-365

8 5/8", 24#, J-55 Casing @ 1.092" 929

Cement Plug from 1,150' to 1,050'

CIBP to be set at +/- 1,150' w/ 35' of cement on top of BP

Perfs (Premier): 1,232-56' 8 holes.

Perfs (Upper SA): 1,317 - 1,426' 7 holes

Perfs (Alpha): 1,580 - 1,676' 6 holes

Perfs (A): 1,800-04' 3 holes

Perfs (B): 1,839 - 1,900' 4 holes

Perfs (C): 1,962-66' 3 holes

Perfs (D): 2,003-46' 7 holes

PBTD: 2,205'

5 1/2", 15.5#, J-55 Casing @ 2,250'

TD @ 2,250'

GEOLOGY

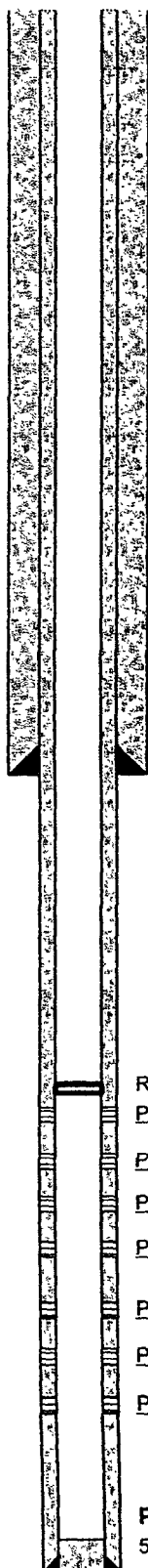
Zone	Top
Bowers	442'
Queen	536'
Grayburg	996'
Premier	1,226'
San Andres	1,268'

SURVEYS

Depth	Degrees
220	1/2°
440	1/2°
614	1°
1,093	1-1/4°
1,495	1 3/4°
1,986	1°
2,250	1-1/4°



West Red Lake 75
Sec 8-18S-27E
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API #: 30-015-28944
Eddy County, NM



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RBP at 1,185'
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