

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-25770

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG - 4524

7. Lease Name or Unit Agreement Name:
Cal-Mon

8. Well No. 4

9. OGRID Number

160017

10. Pool name or Wildcat

Loco Hills Q-GR-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Thunderbolt Petroleum LLC

3. Address of Operator

PO Box 10523, Midland, TX 79702

4. Well Location

Unit Letter **K** : 1650 feet from the **West** line and 1650 feet from the **South** line
Section 16 Township 18-S Range 29-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3542 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/12/12 MIRU plugging equipment. NU BOP. Dug out cellar. POH w/ tbg.

09/13/12 RIH w/ tbg. Tagged @ 2840'. POH w/ tbg. RIH w/ CIBP on tbg. and set @ 2700'. Circulated hole w/ mud laden fluid. Spot 25 sx cement on top of CIBP. POH w/ tbg. RIH w/ CIBP on tbg and set @ 2216'. Spot 25 sx cement on top of CIBP. POH to 890'. Spot 25 sx cement. POH.

09/14/12 Tagged plug @ 714'. POH to 350'. Pumped 40 sx cement and circulated to surface. ND BOP. Rigged down and moved off.

09/17/12 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on Above Ground Dry Hole Marker. Backfilled cellar. Removed deadmen and cleaned location. Moved off.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

RECEIVED

OCT 02 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Robert H. Bell TITLE President DATE 9/20/12

Type or print name

For State Use Only

E-mail address:

Telephone No.

APPROVED BY [Signature] TITLE _____

Conditions of Approval (if any):

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Liability under bond is retained pending receipt
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which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.
Form provided by Forms On A Disk - (214) 340-9429 - FormsOnADisk.com

DATE 10/3/2012