

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24129
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CRAFT
8. Well Number #001
9. OGRID Number 6137
10. Pool name or Wildcat Pierce Crossing Northwest (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO. LP

3. Address of Operator
PO BOX 250, ARTESIA, NM 88211

4. Well Location

Unit Letter: E; 1980 feet from the NORTH line and 660 feet from the WEST line

Section 13 Township 24S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2994' KB 2972' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☒ Extend TA Status

OTHER:

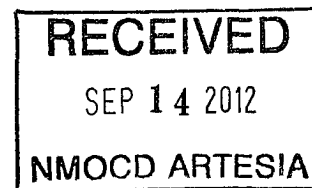
☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached is the mechanical integrity test performed on this well on 9/11/2012 showing the well held pressure at 560 psi for thirty minutes. This test was not witnessed by the OCD because Richard Inge was unavailable and therefore gave verbal approval to run the test without him being present.

Devon Energy respectfully requests a five year TA status on this well.

Temporary Abandoned Status Approved
Until 1/1/2017
LAST PROD 1/1/12



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Raga TITLE Admin Field Tech

DATE: 09/12/2012

Type or print name: Rebecca Raga

E-mail address: Rebecca.raga@dvnm.com

PHONE: 575-746-5564

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 10/3/12
Conditions of Approval (if any):

Wellbore Schematic

20.000" csg @ 352'

DEVON ENERGY CORP.

CRAFT Tr #1

(GAS)

Field, EDDY Co., NM

Area POTATO BASIN

1980' FNL, 660' FWL, Sec 13, 24S 28E.

Elev. 2994.0' (22.0' AGL)

Last updated by:

Inact Qry 03/04/2009

Surface Casing Record

20.000" 94.00# / 18RD @ 352'

Intermediate Casing Record

13.375" 54.50# / 1 @ 2654'

61.00# / 1 @ 2654'

2nd Intermediate Csg Record

9.625" 47.00# / 1 @ 0' 9900'

Production Casing Record

7.63" 39.00# S-95/8RD @ 12099'

39.00# P110 @ 0'

Production Liner Record

5.00" 18.00# N80 / FL4S @

Tubing Record

OUT

Delaware potential

Bone Spr potential 5715 - 5500

9.625" csTOC = 3500' (1)

10825-10975'
(WOLFCA)

11885-11884'
(ATOKA)

PF: 12536 -12716'
(MORROW)

PF: 11156 -11405' (U PENN) @11140' (Pkr)

PF: 11732-11732' (ATOKA)

PF: 11325-11340' (ATOKA)

10825 csg @ 12000'

w/2400 sx

5.000" lin: 11913'

-12931' w/ 0 sx

TD = 12983'

API# 30-015-24129

Current status: TA

Comments:

Well History (spudded 04/30/1982):

9/24/1982 - DC Set 9.625" csg @ 9900' cmt w/ 2400 sx. Set 7-5/8" production liner @ 12099' and 5" production liner fm 11913 - 12981'. Complete ATOKA 11868'- 11884'. (IP 0 BO, 3469 MCF, 0 BW).

2/18/97 - Pf MORROW 12536 - 12716', swab test (unsuccessful).

05/05/1997: complete WOLFCA 10828'- 10975'. ACDZ 10828'- 10975' w/ 2200 G 20% HCI (IP 0 BO, 238 MCF, 0 BW).

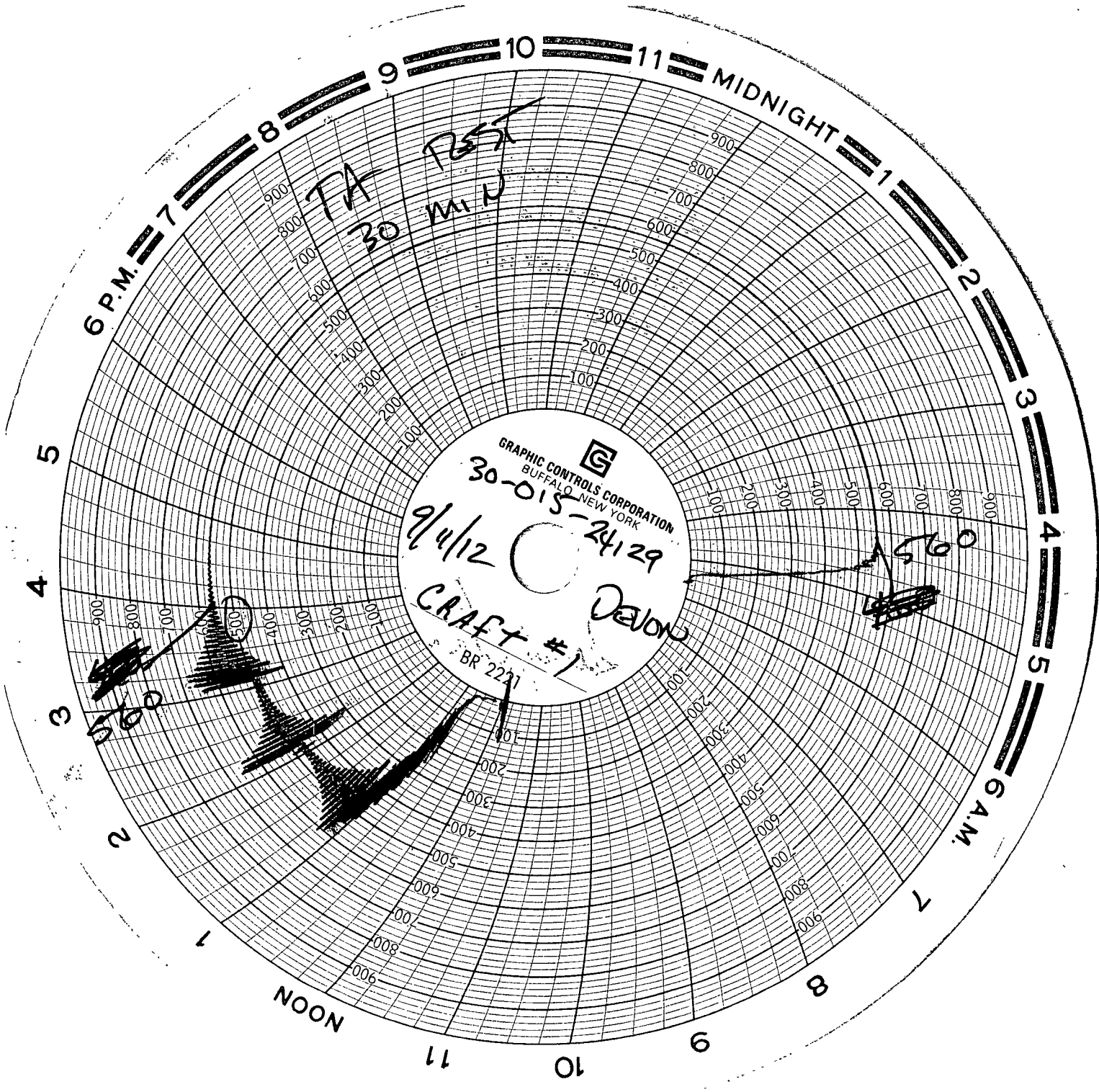
11/05 - TA'd w/ plug in packer @ 10695'. Conduct MIT OK, left well TA'd.

9/08 - Recompletion. Drill out 7-5/8" CIBP @ 11,721' pushed on top of 5" liner. Drilled up CIBP. Dressed liner top. Hydrotest tbq in hole. Tag w/mill @ 11913' - taper 8" w/ mill. Pf ATOKA 11928 - 11940 2 SPF ACDZ 11928 -11940 w/ 1500 G 15% + 40 BS Ball action, no ball-out. AIR = 4 BPM @ 4000#. ISDP 3052#, vac in 3 min 103 BLTR. Swab 94 bbl back, no gas. RIH open-ended tbq to 10698'. Install 2-7/8" screw-in gate valve 2-7/8" plug w/ ball valve press gauge.

12/08 - Recompletion to U. Penn Shale. Set CIBP @ 11740'. Pump 35' cmt. Perf U. Penn Shale 11176-

1. 11740' CIBP @ 10765'
2. 11740' CIBP @ 11015'
3. 11740' CIBP @ 11110'
4. 11740' CIBP @ 112255'
5. 11740' CIBP @ 12583'

M. FRAC w/ 131k#
i-prop in 530k g
64 BPM ISDP -



TA TEST
30 MIN

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
30-015-24129
9/4/12
CRAFT #1
BR 2231
DEVON

560

LUCIANO ORRANTIA
KILL TRUCK OPERATOR
KEY ENERGY SERVICES
YARD # 3005
9-11-2002

PRIMS-2002-08
CHIEF () SUP
ERRY Chaney DON