

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No. NMNM98122							
b Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drift Resvr., Other _____		6 If Indian, Allottee or Tribe Name							
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No NMNM71030C							
3 Address 600 W. ILLINOIS AVE. MIDLAND TX, 79701		8 Lease Name and Well No. SKELLY UNIT 713							
3a Phone No. (include area code) 432-685-4332		9 AFI Well No 30-015-40094							
4 Location of Well (Report location clearly and in accordance with Federal Acquisition Regulation) At surface 1650' FNL & 1650' FWL Unit F At top prod interval reported below At total depth 1650' FNL & 1650' FWL Unit F		10 Field and Pool, or Exploratory FREN; GLORIETA-YESO							
11 Sec, T, R, M, on Block and Survey or Area Sec 21 T17S R31E		12 County or Parish EDDY							
13 State NM		17 Elevations (DF, RKB, RT, GL)* 3745' GL							
14 Date Spudded 05/25/2012		15 Date T.D. Reached 06/02/2012							
16 Date Completed ☐ D & A ☒ Ready to Prod. 07/16/2012		17							
18. Total Depth MD 6645 TVD 6645		19 Plug Back T.D. MD 6584 TVD 6584							
20 Depth Bridge Plug Set. MD TVD		22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CN / HNGS, Micro CFL / HNGS									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	315		475		0	
11	8.625	32	0	1808		600		0	
7.875	5.5	17	0	6645		1700		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	6560								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Yeso	4800	6120	4800 TO 5050	.41	26	OPEN			
B)			5300 TO 5525	.41	26	OPEN			
C)			5585 TO 5810	.41	26	OPEN			
D)			5890 TO 6120	.41	26	OPEN			
26 Perforation Record									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
4800 TO 5050		ACIDIZE W/ 1500 GALS 15% ACID.							
4800 TO 5050		FRAC W/ 105,668 GALS GEL, 106,450# 16/30 OTTAWA SAND, 8,411# 16/30 SIBERPROP SAND.							
5300 TO 5525		ACIDIZE W/ 2500 GALS 15% ACID.							
5300 TO 5525		FRAC W/ 125,032 GALS GEL, 142,901# 16/30 OTTAWA SAND, 30,041# 16/30 SIBERPROP SAND.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/17/2012	08/17/2012	24	→	62	18	170	37.1	.60	Electric Pumping Unit
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				290		
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED
SEP 25 2012
NMOCD ARTESIA

RECLAMATION
DUE 1-16-13

ACCEPTED FOR RECORD
SEP 23 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, tube tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
RUSTLER SALT YATES QUEEN SAN ANDRES GLORIETA YESO	334 544 1532 2458 3390 4695 4803	1427	ANHYDRITE SALT DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE	ANHYDRITE SALT DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE	334 554 1532 2458 3390 4695 4803

32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5585 TO 5810 ACIDIZE W/ 2500 GALS 15% ACID.

5585 TO 5810 FRAC W/ 123,980 GALS GEL, 146,148# 16/30 OTTAWA SAND, 29,025# 16/30 SIBERPROP SAND.

5890 TO 6120 ACIDIZE W/ 3500 GALS 15% ACID.

5890 TO 6120 FRAC W/ 126,472 GALS GEL, 144,299# 16/30 OTTAWA SAND, 34,898# 16/30 SIBERPROP SAND.

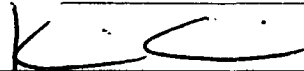
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **KANICIA CASTILLO**Title **AGENT**

Signature

Date **09/05/2012**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.