Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Senal No. NMLC029418A

6 If Indian, Allottee or Tribe Name

		o drill or to re-enter an PD) for such proposals			
SUBMIT IN TRIPLICATE – Other instructions on page 2			7. If Unit of CA/Agi NMNM71030C	7. If Unit of CA/Agreement, Name and/or No NMNM71030C	
1 Type of Well  ☐ Gas Well  ☐ Other			8 Well Name and N Skelly Unit 769	8 Well Name and No Skelly Unit 769	
Name of Operator     CHEVRON USA INCORPORATED COG Operating LLC (Agent)			9 API Well No 30-015-38361	9 API Well No 30-015-38361	
(Agent)		3b. Phone No (include area code 432-685-4332	· •	10. Field and Pool or Exploratory Area FREN; GLORIETA-YESO	
4 Location of Well (Footage, Sec., T., I Sec 23 T17S R31E 305FNL 1727FEL, Unit B			11 Country or Parish, State EDDY COUNTY, NM		
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  ✓ Subsequent Report      Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other	
13. Describe Proposed or Completed Of the proposal is to deepen directional Attach the Bond under which the was following completion of the involvitesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal york will be performed or preed operations. If the operations Abandonment Notices must	ly, give subsurface locations and novide the Bond No on file with BI on results in a multiple completion	neasured and true vertical depth:  .M/BIA Required subsequent if or recompletion in a new interv	s of all pertinent markers and zones reports must be filed within 30 days ral, a Form 3160-4 must be filed once	
The following info is to amend the first Production: May 01, 2012 Test date. August 04, 2012 24 hr Test Oil: 27 Gas. 46 Water: 185 Oil Gravity Corr: 37.2 Gas Gravity: 60 Csg pressure: 70 Gas/Oil Ratio: 1703 Production Method: Electric Pumpin Well Status: Producing Oil Well Effe	ig Unit cctive: 05/01/2012	RECEIVED SEP 2 7 2012 MOCD ARTESIA	SEP 1/s/JD	FOR RECORD  2 5 2012 Whitlock J  ND MANAGEMENT FIELD OFFICE	
14 I hereby certify that the foregoing is t	rue and correct Name (Printe	ed/Typed)			
Kanicia Castillo		Title Agent			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Date 08/30/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Signature