UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OWR NO	1004-0135
Expires. J	uly 31, 2010

Lease Serial No NMNM81708

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.					6.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7	7 If Unit or CA/Agreement, Name and/or No			
l Type of Well ☐ Gas Well ☐ Other					8	8 Well Name and No. PALO VERDE AJV FED COM 1			
2 Name of Operator Contact TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail. tinah@yatespetroleum.com				A m	9	9 API Well No 30-015-26907-00-S3			
3a. Address 3b. Phone No 105 SOUTH FOURTH STREET Ph: 575-74 ARTESIA, NM 88210 Fx: 575-748					´	10 Field and Pool, or Exploratory LONG DRAW UNKNOWN			
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)				•	П	11 County or Parish, and State			
	Sec 24 T20S R24E SWSW 76	60FSL 660FWL	·			EDDY COUNTY	Y, NM		
	12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, REPC	ORT, OR OTHE	R DATA		
	TYPE OF SUBMISSION	TYPE OF AC			F ACTION .				
	□ Notice of Intent	☐ Acidize	□ Deep	pen	□ Production	(Start/Resume)	☐ Water Shut-Off		
		☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation	1	■ Well Integrity		
	Subsequent Report	Casing Repair	□ New	Construction	☐ Recomplete		Other Production Start-up		
	☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Temporarily	/ Abandon			
		Convert to Injection	` 🗖 Plug	Back	□ Water Dispo	osal	8-24-12		
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled within 30 days following completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/8/12 - Opened hydraulic port and pumped 100 bbls 2% KCL with Baker chemical. Released seal assembly and circulated 70 bbls 2% KCL with chemical. 7/24/12 - 7/24/12 - 7/24/12 - NU BOP TIH with 4-1/2" 11.6# L-80 LT&C casing. Stung seal assembly into liner hanger. Cut off casing stub. Set RBP. Landed casing with 10K. Made cut off. Installed 11" 3K x 7-1/16" 5K tubing head. Loaded 4-1/2" x 7" casing. Pressure tested to 20000 psi, held good. Tested tubing head to 2000 psi, held good. Released RBP. 8/5/12-8/6/12 - Acidized with a total of 47,500g 20% HCL acid. Pumped 84,511 bbls fluid, 77,677# 100 mesh sand, 1,020,187# 40/70 TG sand, 884,188# 20/40 TG sand and 340,113# PC resin coated sand. 8/13/12-8/15/12 - Milled out all seats on frac ports. Tagged TD and circulated hole clean 2-7/8"								
14	Com Name (Printed/Typed) TINA HUE	Electronic Submission #1 For YATES PETROI mitted to AFMSS for proces	LEUM CORP	DRATION, sent t RT SIMMONS on	to the Carlsbad 09/07/2012 (12KN	1S3017SE)	DECORD		
	Signature (Electronic S	ubmission)		Date 08/31/2	2012 IN	CEPTED F	OR RECORD		
		THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USE	٢.	0 2012		
Αŗ	pproved By ACCEPT	ED			FERNANDEZ EUM ENGINEER	SEP 2	Date DEW 20		
erti	ditions of approval, if any, are attached fy that the applicant holds legal or equenth would entitle the applicant to conductions.	itable title to those rights in the	not warrant or subject lease	Office Carlsba	d	BUREAU OF L CARLSBA	AND MANACETICE AD FIELD OFFICE		
	1011000					1	0.4 4		

Additional data for EC transaction #148291 that would not fit on the form

32. Additional remarks, continued

8/24/12 - Date of 1st production - Yeso

Final Bottomhole location is 786'FSL & 336'FEL (Unit P, SESE) of Section 24-T20S-R24E