

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20754
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CATCLAW DRAW UNIT
8. Well Number 7
9. OGRID Number 241333
10. Pool name or Wildcat CATCLAW DRAW; MORROW (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J : 1880 feet from the SOUTH line and 1650 feet from the EAST line

Section 14 Township 21-S Range 25-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER: TEMPORARILY ABANDON W/CHART

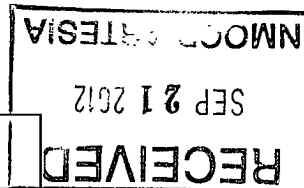
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-10-12: MIRU. 8-14: TIH & TAG FISH TOP. RBP SET @ 10,085. PRE TEST CSG. 8-15: RBP SET @ 10,046. DROP 1 SX SAND ON RBP. TEST CSG. 8-16: SET RBP @ 10,012. 8-17: TIH TO 9948. WELL LOADED & TEST TO 500#. TEST OUT TO 9659. SET RBP @ 9660. TEST CSG FOR LEAK. 8-20: HOLE BETWEEN 9363 & 9395. CAUGHT RBP. POH TO 9263. SET PKR @ 4987. TEST & HELD. 8-22: SET RBP @ 9994. PU 2ND RBP & SET @ 4849. 8-23: NOTIFIED NMOC. RECEIVED VERBAL APPROVAL TO RUN MIT WITHOUT NMOC WITNESS. RAN CHART. TEST TO 540 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). WELL IS TEMPORARILY ABANDONED.

Temporary Abandoned Status Approved
Until 9/1/2016
LAST PROD 9/1/2011

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton

TITLE: REGULATORY SPECIALIST DATE 09-18-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: Richard Nae TITLE COMPLIANCE OFFICER DATE 10/4/12
Conditions of Approval (if any):

