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Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resource MOCD ARTESIA District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-31984 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Baby Ruth Fee DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 🛛 Other 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Carlsbad; Wolfcamp, East 4. Well Location Unit Letter 1980 feet from the North line and 1090 feet from the West line Section **Township** 228 Range 27E **NMPM** Eddy County 11. Elevation (Show whether DR. RKB. RT. GR. etc.) 3077' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** \boxtimes COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL **CASING/CEMENT JOB** П DOWNHOLE COMMINGLE OTHER: П OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. COG Operating LLC respectfully requests permission to make a change to the recompletion procedure that was approved 7/17/12. The request is to change Step #6 as shown in the attached procedure. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Regulatory Analyst DATE: 10/9/12 Stormi Davis Type or print name: E-mail address: sdavis@concho.com PHONE: (575) 748-6946 For State Use Only TITLE DIST ESuperiso DATE 10/9/12

APPROVED BY: (

Conditions of Approval (if any):



Baby Ruth Fee #2 1980' FNL & 1090' FWL, Sec 10, T22S, R27E Eddy County, New Mexico API # 30-015- 31984

Wolfcamp Recompletion Procedure (Revised 10/9/12):

- 1. Test anchors. MIRU PU.
- 2. ND tree, NU 5M double ram BOP.
- 3. Release pkr & TOH w/ tbg.
- 4. Set CIBP @ 11,156'. Dump 35' cmt on CIBP.
- 5. Load hole and test csg to 1000 psi.
- 6. Set CIBP @ 10,100' & dump 35 sx cmt on top.
- 7. RU WL & run GR/CCL log from 9700-9000'. Correlate to Halliburton Neutron/Density log dated 1/16/2002.
- 8. TIH w/ TCP assembly & get on depth with GR/CCL.
- 9. NDBOP. NU 2 1/16" 10k tree.
- 10. Hook up flow line.
- 11. Drop bar and perf 9444-48, 9454-58, 9462-66, 9492-96, 9518-40' (96' total, 6 spf, 60° phasing)