

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
LC 029415 B

1a Type of Well Oil Well Gas Well Dry Other
b Type of Completion New Well Work Over Deepen Plug Back Diff Resv
Other _____

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator
Hudson Oil Company of Texas

8 Lease Name and Well No
Puckett North #12

3 Address 616 Texas Street
Fort Worth, Texas 76102 3a Phone No (include area code)
(817) 336-7109

9 API Well No
30-015-39194

4 Location of Well (Report location clearly and in accordance with Federal Land Survey
At surface 660' FNL & 660' FWL Unit "D"
same

10 Field and Pool or Exploratory
Maljamar/Grayburg/San Andres

11 Sec, T, R, M, on Block and
Survey or Area Section 12
Township 17S, Range 31E

12 County or Parish Eddy 13 State NM

At top prod interval reported below
At total depth same

14 Date Spudded 09/16/2011 15 Date TD Reached 09/23/2011 16 Date Completed 01/09/2012
 D & A Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3995' KB

18 Total Depth MD 4265' TVD 4265' 19 Plug Back TD MD 4222' TVD 4222' 20 Depth Bridge Plug Set MD NA TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
DSN, SD DL, MG BHCS 22 Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MID)	Bottom (MID)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8 625 J55	24	surface	789'	743'	420 sx PP	191	surface	
7 7/8	5.5 J55	17	surface	4270'	4223'	950 sx PP	191	surface	

24 Tubing Record

Size	Depth Set (MID)	Packer Depth (MID)	Size	Depth Set (MID)	Packer Depth (MID)	Size	Depth Set (MID)	Packer Depth (MID)
2 3/8		4109'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Grayburg	3409'	3710'	3514' - 3670'		30	OPEN
B) San Andres	3710'	TD	3761' - 4109'		24	OPEN
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3514' - 3670'	1000 gallons 15% NEFE
3761' - 4109'	1500 gallons 15% NEFE
3514' - 3670'	Frac with 4,482 Bbls slick water and 5,000# 100 Mesh Sand & 37,457# 40/70 Sand for a total of 42,457#'s Sand
3761' - 4109'	Frac with 6,569 Bbls slick water and 81,696# 40/70 Sand

RECLAMATION
DUE 7-2-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
12/22/11	01/17/12	24	→	73	36	76	38.5	981	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Accepted for record
NMOCD
105 2/1/2012

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JAN 28 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

* (See instructions and spaces for additional data on page 2)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - Frontier Sales Line

30 Summary of Porous Zones (Include Aquifers)
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Salt	815'	1875'	SALT		815'
Grayburg	3409'	3710'	Dolomite and Sand		3409'
San Andres	3710'	TD	Dolomite and Sand		3710'


32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DSF Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Randall Hudson III Title President

Signature  Date 01/18/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Warren, JeanMarie, EMNRD

From: Tony Tucker <ttucker@hudsonoil.com>
Sent: Monday, October 08, 2012 11:55 AM
To: Warren, JeanMarie, EMNRD
Cc: suzanne@hudsonoil.com
Subject: FW: 30-015-39194 Puckett North #12

Good Afternoon.

My name is Tony Tucker. I am the Field Superintendent w/Hudson Oil Company. In reference to the preceding email. The Puckett North #12 TVD is 4265' the csg is 4265' the 4270' reported is what was ran - 5' cut off for a total in the hole of 4265'. The depth of tbg is, 4109'. If there is anything else I can help with please don't hesitate to contact me.

Thanks!