

Submit To Appropriate District Office
Two Congress
District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S First St, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-40401
2 Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

5. Lease Name or Unit Agreement Name
San Lorenzo 9 PA Fee
6 Well Number: 1H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator
Mewbourne Oil Company
10. Address of Operator
PO Box 5270
Hobbs, NM 88241

9 OGRID 14744
11. Pool name or Wildcat
San Lorenzo, Bone Springs

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	9	25S	28E		170	South	660	East	Eddy
BH:	A	9	25S	28E		348	North	675	East	Eddy

13 Date Spudded 07/15/12 14 Date T D Reached 08/17/12 15. Date Rig Released 08/20/12 16. Date Completed (Ready to Produce) 09/15/12 17 Elevations (DF and RKB, RT, GR, etc) 2945' GL
18 Total Measured Depth of Well 12650' (MD) 19 Plug Back Measured Depth 12610' (MD) 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gyro/GR

22 Producing Interval(s), of this completion - Top, Bottom, Name
8507' MD - 12610' MD Bone Springs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	425'	17 1/2"	450	Surface
9 5/8"	36#	2500'	12 1/4"	900	Surface
7"	26#	8425'	8 3/4"	870	2300 Surface

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8184'	12610'	NA		2 3/8"	7815'	7710'

26 Perforation record (interval, size, and number)
20 Ports
8507' MD - 12610' MD

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8507' - 12610' MD Frac w/101,908 gals Slickwater, 215,453 gals 20# Liner & 1,199,439 gals 20# X-Link carrying 1,672,000# 20/40 sand & 372,520# Excel sand.

28. PRODUCTION

Date First Production 09/15/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
09/21/12	24 hrs	NA	24 hrs	484	1409	1022	2911

29 Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102 & C-144 CLEZ closure

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Jackie Lathan Printed Name Hobbs Regulatory Title 09/25/12 Date

Signature *Jackie Lathan*
E-mail Address: nathan@mewbourne.com

