Two Conges				State of New Mexico						Form C-105					
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources				·	Revised August 1, 2011						
District II									1. WELL API NO. 30-015-40401						
811 S First St , Artesia, NM 88210 District III				Oil Conservation Division				F	2 Type of Lease						
1000 R ₁₀ Brazos Re District IV	d, Aztec, N	M 87410		1220 South St. Francis Dr.				ļ	☐ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil	& Gas	Lease N	0.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4 Reason for fili	ing									Lease Na San Lorenzo			ement Na	ame	
⊠ COMPLETI	ION REPO	ORT (Fill ın	boxes #	1 throug	h #31 for State	and Fee wel	ls only)			6 Well Nur					
C-144 CLOS	nd the plat								id/or				TB	EC	EINER
 Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBA 							DIFFE	RENT RESER	VOIR	OTHER	:			CEP	27 2012
Name of Opera	ator			_ DEEL CHING EOGBNER DILYENENT RESERVOIS					9 OGRID 14744				- بال		
Mewbourne Oil C 10. Address of Oi									-+	11. Pool name or Wildcat			1	SEP 2 7 2012	
PO Box 5270										San Lorenzo, Bone Springs			5 8 d fr	IVIO	
lobbs, NM 8824		Section		Tarresh	m I Dones	Lla		Feet from	tha	N/S Line	Foot	from the			County
12.Location Surface:	Unit Ltr P	9		Townsh:	p Range 28E	Lot		170		South	660	nom uic	East	Line	Eddy
								348		North	675				Eddy
3 D	A	9		25S	28E								East		
13 Date Spudded 07/15/12	i 14 Da 08/17/	te T D Reac	ched	15. Da	ite Rig Release	ed		16. Date Com 09/15/12	pleted ((Ready to Pro	oduce)		17 Elevat RT, GR, e		and RKB,
8 Total Measure				19 Plu	ıg Back Meası	ired Depth		20. Was Dire	ctional	Survey Mad	e ⁹	21. Ty	pe Electr		ther Logs Run
2650' (MD)				12610	(MD)			Yes				Gyro/G	iR		
22 Producing Int 3507' MD - 126				op, Botto	om, Name										
13.				(CASING	RECOR	D (R	eport all s	tring						
CASING SIZ	ZE	WEIGH		Т	DEPTH			HOLE SIZE		CEMENTI		CORD	Al		PULLED
13 ³ / ₈ " 9 ⁵ / ₈ "			8#		425		<u> </u>	17 ½"			450		-	Surf	
9 %" 7"			6# !6#	2500' 8425'			ļ <u>.</u>	12 1/4"		900 870		Surface Surface			
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			.011		072.			8 3/4"			870		2,00	Juli	
			.011					8 74						Juli	
24.	TOP			EON4	LINER REC	CORD	Tech.		25.		TUBN	NG REC	CORD		
4. NZE	TOP		BOT		LINER REC		SCR		SIZI	E	TUBII	EPTH SE	CORD	PACK	ER SET
24. SIZE	TOP 8184'				LINER REC	CORD	SCR			E	TUBII		CORD		
24. SIZE 4 ½"	8184'	terval, size, a	BOT 1261	0'	LINER REC	CORD			SIZI 2 %	E	TUBII DI 78	EPTH SE 15'	CORD	PACK 7710'	
14. SIZE 1 ½" 26 Perforation	8184'		BOT 1261	0'	LINER REC	CORD	27 DEP	EEN ACID, SHOT	SIZI 2 % 7, FRA L	E" CTURE, C AMOUNT	TUBIT DI 78 EMEN AND K	EPTH SE 15' IT, SQU	CORD T JEEZE,	PACK 7710' ETC. USED	ER SET
24. SIZE 4 ½" 26 Perforation 20 Ports	8184' record (in		BOT 1261	0'	LINER REC	CORD	27 DEP	EEN ACID, SHOT	SIZI 2 % 7, FRA L	CTURE, C AMOUNT Frac w/101 1,199,439 g	TUBIT DI 78 EMEN AND K ,908 ga gals 20#	EPTH SE 15' IT, SQU IND MA Is Slickw X-Link	JEEZE, ATERIAL	PACK 7710' ETC. USED ,453 gals	
24. SIZE 4 ½" 26 Perforation 20 Ports	8184' record (in		BOT 1261	0'	LINER REC	CORD	27 DEP	EEN ACID, SHOT	SIZI 2 % 7, FRA L	E" CTURE, C AMOUNT Frac w/101	TUBIT DI 78 EMEN AND K ,908 ga gals 20#	EPTH SE 15' IT, SQU IND MA Is Slickw X-Link	JEEZE, ATERIAL	PACK 7710' ETC. USED ,453 gals	ER SET
24. SIZE 4 ½" 26 Perforation 20 Ports 8507' MD - 12610	8184' record (in		BOT 1261	0'	LINER REC	CORD S CEMENT	27 DEP 8507	EEN ACID, SHOT	SIZI 2 % 7, FRA L	CTURE, C AMOUNT Frac w/101 1,199,439 g	TUBIT DI 78 EMEN AND K ,908 ga gals 20#	EPTH SE 15' IT, SQU IND MA Is Slickw X-Link	JEEZE, ATERIAL	PACK 7710' ETC. USED ,453 gals	ER SET
24. SIZE 4 ½" 26 Perforation 20 Ports 3507' MD - 12610	record (in	terval, size, a	BOT 1261 and num	O' ber)	LINER REG SACK NA	CORD S CEMENT	27 DEP 8507	EEN ACID, SHOT TH INTERVA " - 12610' MD	SIZI 2 7/8	E " CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520#	TUBIT DI 78 78 78 78 78 78 78 78 78 78 78 78 78	EPTH SE E15' IT, SQU IND MA Is Slickw X-Link sand.	JEEZE, ATERIAL vater, 215 carrying	PACK 7710' ETC. USED ,453 gals	ER SET
24. SIZE 4 ½" 26 Perforation 20 Ports 8507' MD - 12610	record (in	terval, size, a	BOT 1261 and num	O' ber)	LINER REG SACK NA	CORD S CEMENT	27 DEP 8507	EEN ACID, SHOT TH INTERVA "- 12610' MD	SIZI 2 7/8	E " CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520#	TUBIT DI 78 78 78 78 78 78 78 78 78 78 78 78 78	EPTH SE E15' IT, SQU IND MA Is Slickw X-Link sand.	JEEZE, ATERIAL vater, 215 carrying	PACK 7710' ETC. USED ,453 gals	ER SET
24. SIZE 4 ½" 26 Perforation 20 Ports 8507' MD - 12610 28 Date First Produc 09/15/12 Date of Test	record (in 0' MD	terval, size, a	BOT 1261 and num	O' ber)	LINER REC SACK NA	PR as lift, pumpi	27 DEP 8507	EEN ACID, SHOT TH INTERVA " - 12610' MD JCTION e and type pum	SIZE 2 1/8 C, FRA	CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520f	TUBIT 178 78 78 78 78 78 78 78 78 78 78 78 78 7	EPTH SE E15' IT, SQU IND MA Is Slickw X-Link sand.	DEEZE, ATERIAL rater, 215 carrying	PACK 7710' ETC. USED ,453 gals 1,672,00	ER SET
24. SIZE 4 ½" 26 Perforation 20 Ports 8507' MD - 12610 28 Date First Produc 09/15/12 Date of Test 09/21/12	record (in 0' MD Hours 24 hrs	terval, size, a	BOT 1261 and num Productic Gas Lift Chok NA	on Metho	LINER REC SACK NA	PR as lift, pumpt	27 DEP 8507	EEN ACID, SHOT TH INTERVA " - 12610' MD CTION e and type pum Bbl	SIZE 2 7/8	CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520#	TUBIT 178 78 78 78 78 78 78 78 78 78 78 78 78 7	EPTH SE IT, SQU IT, SQU IND MA Is Slickw X-Link sand. d. or Shu ater - Bb 22	DORD T JEEZE, ATERIAL rater, 215 carrying	PACK 7710' ETC. USED, 453 gals 1,672,00	ER SET s 20# Liner & 0# 20/40 sand
24. SIZE 1 ½" 26 Perforation 20 Ports 1507' MD - 12610 28 Date First Produc 19/15/12 Date of Test 19/21/12 Flow Tubing	record (in 0' MD Hours 24 hrs	terval, size, a	BOT 1261 and num Productic Gas Lift Chok NA Calcu	on Methode Size	LINER REC SACK NA od (Flowing, get Prod'n Test Pet Oil - B	PR as lift, pumpt	27 DEP 8507	EEN ACID, SHOT TH INTERVA " - 12610' MD CTION e and type pum Bbl Gas - MCF	SIZE 2 7/8 7, FRA L	E " CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520# Well State Producing - MCF Vater - Bbl	TUBIT 178 78 78 EEMEN AND k ,908 ga gals 20# # Excel us (Proce	EPTH SE IT, SQU IT, SQU IND MA Is Slickw X-Link sand. d. or Shu ater - Bb 22	DEEZE, ATERIAL rater, 215 carrying	PACK 7710' ETC. USED, 453 gals 1,672,00	ER SET s 20# Liner & 0# 20/40 sand
24. SIZE 1 ½" 26 Perforation 20 Ports 8507' MD - 12610 28 Date First Produc 09/15/12 Date of Test 09/21/12 Flow Tubing Press. 140	record (in 0' MD Hours 24 hrs Casing 1150	terval, size, a	Productic Gas Lift Chok NA Calci Hour	on Methode Size	LINER REC SACK NA	PR as lift, pumpt	27 DEP 8507	EEN ACID, SHOT TH INTERVA " - 12610' MD CTION e and type pum Bbl	SIZE 2 7/8 7, FRA L	CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520#	TUBIN DI 78 CEMEN AND K ,908 ga gals 20# # Excel US (Proc	IT, SQU IT, SQU IND MA Is Slickw X-Link sand.	JEEZE, ATERIAL Pater, 215 carrying t-in) avity - Al	PACK 7710' ETC. USED ,453 gals 1,672,00 Gas - C 2911	ER SET s 20# Liner & 0# 20/40 sand
24. SIZE 1 ½" 26 Perforation 20 Ports 3507' MD - 12610 28 Date First Product 29/15/12 Plow Tubing Press. 140 29 Disposition of Sold	record (in 0' MD Hours 24 hrs Casing 1150 F Gas (Sold	terval, size, a	Productic Gas Lift Chok NA Calci Hour	on Methode Size	LINER REC SACK NA od (Flowing, get Prod'n Test Pet Oil - B	PR as lift, pumpt	27 DEP 8507	EEN ACID, SHOT TH INTERVA " - 12610' MD CTION e and type pum Bbl Gas - MCF	SIZE 2 7/8 7, FRA L	E " CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520# Well State Producing - MCF Vater - Bbl	TUBIN DI 78 CEMEN AND K ,908 ga gals 20# # Excel US (Proc	EPTH SE IT, SQU IND MA Is Slickw X-Link sand. d. or Shu ater - Bb 22 Oil Gr 46 2	JEEZE, ATERIAL Pater, 215 carrying t-in) avity - Al	PACK 7710' ETC. USED ,453 gals 1,672,00 Gas - C 2911	ER SET s 20# Liner & 0# 20/40 sand
24. SIZE 4 ½" 26 Perforation 20 Ports 8507' MD - 12610 28 Date First Product 09/15/12 Date of Test 09/21/12 Flow Tubing Press. 140 29 Disposition of Sold 31. List Attachme	record (in 0' MD Hours 24 hrs Casing 1150 F Gas (Sola	terval, size, a Tested Pressure I, used for fu	Productic Gas Lift Chok NA Calcu Hour iel, vente	on Methode Size Size ulated 24 Rate d, etc.)	LINER REG SACK NA od (Flowing, get Prod'n Test Pe Oil - B 1 484	PR as lift, pumpi	27 DEP 8507 ODU ng - Siza	EEN ACID, SHOT TH INTERVA " - 12610' MD CTION e and type pum Bbl Gas - MCF 1409	SIZE 2 7/8 7, FRA L	E " CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520# Well State Producing - MCF Vater - Bbl	TUBIN DI 78 CEMEN AND K ,908 ga gals 20# # Excel US (Proc	IT, SQU IT, SQU IND MA Is Slickw X-Link sand.	JEEZE, ATERIAL Pater, 215 carrying t-in) avity - Al	PACK 7710' ETC. USED ,453 gals 1,672,00 Gas - C 2911	ER SET s 20# Liner & 0# 20/40 sand
24. SIZE 4 ½" 26 Perforation 20 Ports 8507' MD - 12610 28 Date First Product 09/15/12 Date of Test 09/21/12 Flow Tubing Press. 140 29 Disposition of 81. List Attachme C104, Deviation 32 If a temporary	record (in 0' MD Hours 24 hrs Casing 1150 f Gas (Sola	Tested Pressure I, used for fu	BOT 1261 and num Productic Gas Lift Chok NA Calcumel, vente	on Methode Size ulated 24 Rate d, etc.)	LINER REG SACK NA NA od (Flowing, ga Prod'n Test Pa Oil - B 484 Survey, Gyro	PR as lift, pumpi. For eriod 24 hrs bl	27 DEP 8507 ODU ng - Sizo Oil - 484 (1)	EEN ACID, SHOT TH INTERVA " - 12610' MD CTION e and type pum Bbl Gas - MCF 1409 CLEZ closure	SIZE 2 7/8 7, FRA L	E " CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520# Well State Producing - MCF Vater - Bbl	TUBIN DI 78 CEMEN AND K ,908 ga gals 20# # Excel US (Proc	IT, SQU IT, SQU IND MA Is Slickw X-Link sand.	JEEZE, ATERIAL Pater, 215 carrying t-in) avity - Al	PACK 7710' ETC. USED ,453 gals 1,672,00 Gas - C 2911	ER SET s 20# Liner & 0# 20/40 sand
24. SIZE 4 ½" 26 Perforation 20 Ports 8507' MD - 12610 28 Date First Product 09/15/12 Date of Test 09/21/12 Flow Tubing Press. 140 29 Disposition of 81. List Attachme C104, Deviation 32 If a temporary	record (in 0' MD Hours 24 hrs Casing 1150 f Gas (Sola	Tested Pressure I, used for fu	BOT 1261 and num Productic Gas Lift Chok NA Calcumel, vente	on Methode Size ulated 24 Rate d, etc.)	LINER REC SACK NA od (Flowing, go Prod'n Test Po Oil - B 484 Survey, Gyro with the location act location of	PR as lift, pumpi. For criod 24 hrs bl	27 DEP 8507 ODU ng - Sizo Oil - 484 (1)	EEN ACID, SHOT TH INTERVA " - 12610' MD CTION e and type pum Bbl Gas - MCF 1409 CLEZ closure	SIZE 2 7/8 7, FRA L	CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520#	TUBIN DI 78 EEMEN AND K ,908 ga gals 20# # Excel W 10 30. T Nick	IT, SQU IT, SQU IND MA Is Slickw X-Link sand.	JEEZE, ATERIAL Pater, 215 carrying t-in) avity - Al	PACK 7710'	ER SET s 20# Liner & 0# 20/40 sand Oil Ratio
24. SIZE 4 ½" 26 Perforation 20 Ports 8507' MD - 12610 28 Date First Produc 09/15/12 Date of Test 09/21/12 Flow Tubing Press. 140 29 Disposition of Sold 31. List Attachme C104, Deviation S 32 If a temporary 33 If an on-site b I hereby certif	record (in 0' MD Hours 24 hrs Casing 1150 F Gas (Sola ents Survey, con pit was us for that the	Tested Pressure I, used for fu	BOT. 1261 and num Productic Gas Lift Chok NA Calci Hour Hour el, vente	on Methode Size Size ulated 24 Rate d, etc.)	LINER REG SACK NA NA Prod'n Test Pc Oil - B 484 Survey, Gyro with the location of La t both sides	PR as lift, pumpi For eriod 24 hrs bl log, C102 & n of the temp the on-site brantude of this form	27 DEP 8507 ODU ng - Size Oil - 484 (1) C-144 (coorary p	EEN ACID, SHOT TH INTERVA " - 12610' MD CTION e and type pum Bbl Gas - MCF 409 CLEZ closure it	SIZF 2 7/8 2 7/8	E " CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520# Well State Producing - MCF Vater - Bbl 022 Longitude	TUBIN DI 78 PROPERTY OF THE PR	EPTH SE IT, SQU IND MA Is Slickw X-Link sand. ater - Bb 22 Oil Gr 46 2 est Witn Thomps	DEEZE, ATERIAL Pater, 215 Carrying t-in) avity - Al essed By on	PACK 7710' ETC. USED ,453 gals 1,672,00 Gas - C 2911 PI - (Cor	ER SET 5 20# Liner & 0# 20/40 sand Oil Ratio 7)
24. SIZE 4 ½" 26 Perforation 20 Ports 8507' MD - 12610 28 Date First Product 09/15/12 Date of Test 09/21/12 Flow Tubing Press. 140 29 Disposition of Sold 31. List Attachme C104, Deviation S 32 If a temporary 33 If an on-site b I hereby certify Jackie Lathan	record (in 0' MD Hours 24 hrs Casing 1150 F Gas (Sola ents Survey, con pit was us for that the	Tested Pressure I, used for fu	BOT. 1261 and num Productic Gas Lift Chok NA Calci Hour Hour el, vente	on Methode Size Size ulated 24 Rate d, etc.)	LINER REG SACK NA NA Prod'n Test Pe Oil - B 484 Survey, Gyro with the location of La t both sides Printed	PR as lift, pumpi. For eriod 24 hrs bl log, C102 & n of the temp the on-site b attitude of this form	27 DEP 8507 ODU ng - Size Oil - 484 (1) C-144 (Coorary purial	EEN ACID, SHOT TH INTERVA "- 12610' MD CTION e and type pum Bbl Gas - MCF 1409 CLEZ closure it ue and comp	SIZE 2 ½s 2 ½	E " CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520# Well State Producing - MCF Vater - Bbl 022 Longitude	TUBIN DI 78 EMEN AND K ,908 ga gals 20# # Excel US (Proc g W 10 30.7 Nick	EPTH SE IT, SQU IND MA Is Slickw X-Link sand. d. or Shu de or Shu At the sand sand sand sand sand sand sand sand	DEEZE, ATERIAL Pater, 215 Carrying t-in) avity - Al essed By on	PACK 7710'	ER SET 5 20# Liner & 0# 20/40 sand Dil Ratio 17)
24. SIZE 4 ½" 26 Perforation 20 Ports 8507' MD - 12610 28 Date First Produc 09/15/12 Date of Test 09/21/12 Flow Tubing Press. 140 29 Disposition of Sold 31. List Attachme C104, Deviation S 32 If a temporary 33 If an on-site b	record (in 0' MD Hours 24 hrs Casing 1150 F Gas (Sola ents Survey, con pit was us for that the	Tested Pressure I, used for fu	BOT. 1261 and num Productic Gas Lift Chok NA Calci Hour Hour el, vente	on Methode Size Size ulated 24 Rate d, etc.)	LINER REG SACK NA NA Prod'n Test Pc Oil - B 484 Survey, Gyro with the location of La t both sides	PR as lift, pumpi For eriod 24 hrs bl log, C102 & n of the temp the on-site brantude of this form	27 DEP 8507 ODU ng - Size Oil - 484 (1) C-144 (Coorary purial	EEN ACID, SHOT TH INTERVA "- 12610' MD CTION e and type pum Bbl Gas - MCF 1409 CLEZ closure it ue and comp	SIZF 2 7/8 2 7/8	E " CTURE, C AMOUNT Frac w/101 1,199,439 g & 372,520# Well State Producing - MCF Vater - Bbl 022 Longitude	TUBIN DI 78 EMEN AND K ,908 ga gals 20# # Excel US (Proc g W 10 30.7 Nick	EPTH SE IT, SQU IND MA Is Slickw X-Link sand. ater - Bb 22 Oil Gr 46 2 est Witn Thomps	DEEZE, ATERIAL Pater, 215 Carrying t-in) avity - Al essed By on	PACK 7710' ETC. USED ,453 gals 1,672,00 Gas - C 2911 PI - (Cor	ER SET 5 20# Liner & 0# 20/40 sand Dil Ratio 17)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt962'	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt 2310'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Delaware 2512'	T. Miss	T. Pictured Cliffs	T. Penn. "D" T. Leadville				
T. 7 Rivers	T. Devonian	T. Cliff House					
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. Rustler432'	T. Simpson_	T. Mancos	T. McCracken				
T. Yates	T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry_	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 6148'	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T. 12650' TD	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					
			OIL OR GAS				

1. Cisco (Bough	<u></u>		1. Permian		
C. J. Champer					OIL OR GAS ANDS OR ZONE
No. 1, from	to		No. 3, from	to	
No. 2, from	to	***************************************	No. 4, from	to	
**************************************			WATER SANDS		
Include data on i	ate of water inflow and e	levation to which wa	ter rose in hole.		
No. 1, from	***************************************	to	feet		
			feet		
No. 3, from	***************************************	to	feet		
			(Attach additional sheet		
	Thickness		Thickn	988	

From	То	In Feet	Lithology		From	То	In Feet	Lithology
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