Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OT COMPERMENTAL PROMERNIA	30-015-38432
811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cotton Draw Unit
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 160H
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, L.P.		6137
3. Address of Operator		10. Pool name or Wildcat
333 W. Sheridan, Oklahoma City, OK 73102		Cotton Draw; Delaware South
4. Well Location		
Unit LetterC:	200feet from theNorth line and	
Section 2	Township 25S Range 311	
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3463' GR	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK:	PLUG AND ABANDON   REMEDIAL WOF	RK
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEMEN	**
DOWNHOLE COMMINGLE	<u>-</u>	<del></del>
OTHER:	OTHER:	Completion Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/16/2012 - 5/24/2012		
MIRU. Log. TOC @ 4500'. Tag PBTD @ 12,708'. Perforate from 8470' to 12702'. Frac 8470' to 12702' in 6		
stages. Frac totals: 1,430,900# 20/40 white sand, 58,400# 100 Mesh white sand, 9000 gals 7.5% HCL, 416,280#		
20/40 LC sand. RIH with tubing and with tubing and pump. Land tubing @ 7877'. Test well. Shut in.		
27/2"		
	J 18	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
110.1		
SIGNATURE: Attu	TITLE: Regulatory Specialist DA	TE:10/08/2012
, 5		
Type or print name: Patti Riechers For State Use Only	E-mail address: <u>patti.riechers@dvn.com</u> PH	ONE: <u>405-228-4248</u>
RN State Use Univ	1 700	
APPROVED BY:	de TITLE SISTER SEPENIS	DATE 10/10/12
Conditions of Approval (if any):	•	′ /