

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
		1. WELL API NO. 30-015-37583			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
		3. State Oil & Gas Lease No			5. Lease Name or Unit Agreement Name GJ West Coop Unit													
					6. Well Number 281													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator COG Operating LLC				9 OGRID 229137														
10. Address of Operator One Concho Center, 600 W Illinois Avenue, Midland, TX 79701				11. Pool name or Wildcat GJ,7R-QN-GB-Glorieta-Yeso (97558)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	28	17S	29E		2060	North	2310	West	Eddy								
BH:	F	28	17S	29E		2306	North	2301	West	Eddy								
13. Date Spudded 5/25/12	14. Date T D. Reached 6/2/12	15. Date Rig Released 6/3/12		16. Date Completed (Ready to Produce) 6/26/12		17. Elevations (DF and RKB, RT, GR, etc.) 3578' GR												
18. Total Measured Depth of Well 5548		19. Plug Back Measured Depth 5499		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run TDLDCN, HRLA											
22. Producing Interval(s), of this completion - Top, Bottom, Name 4610-5460, Blinbry, 4060-4500, Paddock																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13.375	48	349		17.5		1000												
8.625	24	(7) 844 845		11.0		400												
5.5	17	(7) 554 55		7.875		900												
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE		DEPTH SET		PACKER SET								
						2.875		4713										
26. Perforation record (interval, size, and number) 5260-5460, 1 spf, 34, 26 shots 4610-4810, 1 spf, 34, 26 shots 4060-4500, 1 spf, 34, 29 shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>See attachment</td> <td></td> </tr> <tr> <td>See attachment</td> <td></td> </tr> <tr> <td>See attachment</td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	See attachment		See attachment		See attachment	
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See attachment																		
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See attachment																		
28. PRODUCTION																		
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod or Shut-in</i>)												
6/29/12		Pumping, 2 1/2" X 1.75" X 20' RHBC-HVR				Producing												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio											
7/12/12	24			22	196	1	8909											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr.</i>)												
70	70		22	196	1	37.1												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)							30. Test Witnessed By											
Sold							Kent Greenway											
31. List Attachments																		
Logs, C-102, Deviation Survey, Gyro Survey, C-103, C-104, C-144EZ																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name		Title		Regulatory Analyst		Date									
B. J. Maiorino			Brian Maiorino		Regulatory Analyst		Date		9/26/12									
E-mail Address: bmaiorino@concho.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 369	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 652	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 804	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1747	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2469	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3981	T. McKee	T. Gallup	T. Ignacio Oztze
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 4061	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

*Attachment

#27 Acid and Fracture Treatment

5260-5460- acidize w/4000 gal 15%, Frac w/122,519 gal gel carrying 143,162# 16/30 Brady + 28,048# 16/30 siber

4610-4810- acidize w/4000 gal 15%, Frac w/124,106 gal gel carrying 151,293# 16/30 Brady + 30,082# 16/30 siber

4060-4500- acidize w/2500 gal 15%, Frac w/186,180 gal gel carrying 141,766# 16/30 Brady + 22,244# 16/30 siber