Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL AFI NO.
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III – (505) 334-6178 1000 Río Brazos Rd., Aztec, NM 87410			STATE STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Shaqtus Battery	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other		A CODE N	
2. Name of Operator Devon Energy Production Company, L.P.		9. OGRID Number 6137	
3. Address of Operator		10. Pool name or Wildcat	
333 W. Sheridan, Oklahoma City, OK 73102		The state of the s	
4. Well Location			
Unit LetterD,feet from the line andfeet from the line			
Section 35 Township 21S Range 31E NMPM Eddy, County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL			
The second plants of the secon			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		_	
TEMPORARILY ABANDON	CHANGE PLANS	j	ILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB \square
DOWN TOLL COMMUNICAL		00000	
OTHER: Serie Gas		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Devon Energy Production Company, L. P. respectfully requests to flare the Shaqtus Tank Battery located in Section 35, T21S, R31E,			
Eddy County, NM, where these four wells enter: API# 30-015-39819; 30-015-39896; 30-015-39994; 30-015-40012.			
This exception is requested for the following reasons: At the moment; pressure rating of the pipeline segments are			
insufficient to take all the produced gas in the area. Requesting flare permission for excess gas until alternate gas markets			
can be accessed or pipeline infrastructure improvements are completed. Total gas deliverablility at this battery is in excess			
of 2MMCFD: Devon will flare only as much gas as required to avoid over-pressuring the pipeline.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURF: DATE: _10/4/12			
of The Mogantory Specialist Divide			
Type or print name: Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405-228-8699			
For State Use Only			
APPROVED BY: BR Dacle TITLE DIST A Spewiso DATE 10/11/12			
Conditions of Approval (if any):	Joose inne "	0 09	Uniting from

District I
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August I, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Applicant Devon Energy Production Company, L. P. A. whose address is 333 W. Sheridan, Oklahoma City, Oklahoma 73102______, hereby requests an exception to Rule 19.15.18.12 for additional 60 ______days or until , Yr _____, for the following described tank battery (or LACT): Name of Lease Shaqtus 26 State Name of Pool LOST TANK DELAWARE Location of Battery: Unit Letter D Section 35 Township 21S Range 31E Number of wells producing into battery ______4_: B. Based upon oil production of 2000 barrels per day, the estimated * volume of gas to be flared is 1600 MCF; Value C. Name and location of nearest gas gathering facility: Distance Estimated cost of connection D. E. This exception is requested for the following reasons: At the moment, pressure rating of the pipeline segments are insufficient to take all the produced gas in the area. Requesting flare permission for excess gas until alternate gas markets can be accessed or pipeline infrastructure improvements are completed. Total gas deliverability at this battery is in excess of 2MMCFD; Devon will flare only as much gas as required to avoid over-pressuring the pipeline. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & Title Judy A. Barnett, Regulatory Specialist E-mail Address

Date, 10/4/12 Telephone No. 405.228.8699

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.