

Submit 1 Copy To Appropriate District  
Office  
District I (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Shaqtus Battery

8. Well Number

9. OGRID Number

6137

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter \_\_\_\_\_ D, \_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

Section 35

Township 21S

Range 31E

NMPM

Eddy,

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Flare Gas

OTHER: ☐

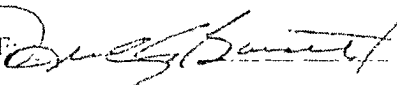
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests to flare the Shaqtus Tank Battery located in Section 35, T21S, R31E, Eddy County, NM, where these four wells enter: API# 30-015-39819; 30-015-39896; 30-015-39994; 30-015-40012.

This exception is requested for the following reasons: At the moment, pressure rating of the pipeline segments are insufficient to take all the produced gas in the area. Requesting flare permission for excess gas until alternate gas markets can be accessed or pipeline infrastructure improvements are completed. Total gas deliverability at this battery is in excess of 2MMCFD; Devon will flare only as much gas as required to avoid over-pressuring the pipeline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Regulatory Specialist

DATE: 10/4/12

Type or print name: Judy A. Barnett

E-mail address: Judith.Barnett@dvn.com

PHONE: 405-228-8699

**For State Use Only**

APPROVED BY:



TITLE



DATE

10/11/12

Conditions of Approval (if any).

District I  
1625 N. French Dr. Hobbs, NM 88240  
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State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**  
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, L. P.  
whose address is 333 W. Sheridan, Oklahoma City, Oklahoma 73102  
hereby requests an exception to Rule 19.15.18.12 for additional 60 days or until  
\_\_\_\_\_, Yr \_\_\_\_\_, for the following described tank battery (or LACT):

Name of Lease Shaktus 26 State Name of Pool LOST TANK DELAWARE

Location of Battery: Unit Letter D Section 35 Township 21S Range 31E

Number of wells producing into battery 4

B. Based upon oil production of 2000 barrels per day, the estimated \* volume  
of gas to be flared is 1600 MCF; Value \_\_\_\_\_ per day.

C. Name and location of nearest gas gathering facility:  
\_\_\_\_\_

D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_

E. This exception is requested for the following reasons: At the moment, pressure rating of the pipeline segments are insufficient to take all the produced gas in the area. Requesting flare permission for excess gas until alternate gas markets can be accessed or pipeline infrastructure improvements are completed. Total gas deliverability at this battery is in excess of 2MMCFD; Devon will flare only as much gas as required to avoid over-pressuring the pipeline.

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Judy A. Barnett

Printed Name & Title

Judy A. Barnett,  
Regulatory Specialist

E-mail Address \_\_\_\_\_

Date 10/4/12 Telephone No. 405.228.8699

**OIL CONSERVATION DIVISION**

Approved Until Dec 31<sup>st</sup> 2012

By RDade

Title DIST H Sepewish

Date 10/11/2012

\* Gas-Oil ratio test may be required to verify estimated gas volume.