

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and  
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.

**NMLC-029395A**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

**TONY FEDERAL #42 <308738>**

2. Name of Operator

**APACHE CORPORATION <873>**

9. API Well No.

**30-015-40387**

3. Address

**303 VETERANS AIRPARK LN, #3000  
MIDLAND, TX 79705**

3b. Phone No. (include area Code)

**432-818-1167 / 432-818-1193**

10. Field and Pool or Exploratory Area

**CEDAR LAKE; GLORIETA-YESO<96831>**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2425' FSL & 2160' FWL UL: K SEC: 18 T17S R31E**

11. County or Parish, State

**EDDY COUNTY, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |
|---|---|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |

- ☐
- Water Shut-Off
- 
- ☐
- Well Integrity
- 
- ☒
- Other
- DRILLING
- 
- OPS: CSG & CMT
- 
- REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463/NMB000736

8/10/2012 - SPUD

8/11/2012 - 13-3/8" Surface Csg, 17.5" Hole: Run &amp; set 13-3/8" 48# H-40 STC csg to 336'. Cmt with:

Lead: 300 sx Class C w/ 1% CaCl<sub>2</sub>, 0.25% R38 (14.4 wt, 1.56 yld) Surf Csg Pressure Test – 1200psi/30 min-OK.

Compressive Strengths : 12 hr – 813 psi 24 hr – 1205 psi

Tail: 540 sx Class C w/C+1%CAVL2+.25%R38 (14.8 wt, 1.34 yld)

Top Job: 250 sx Class C w/C+2%CACL2 \*\*\*12 bbls cmt to surface\*\*\*

Accepted for record

NMOCD [Signature] 10/11/12

RECEIVED

OCT 10 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

VICKI BROWN

Title DRILLING TECH

Signature

[Signature: Vicki Brown]

Date 9/13/2012

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT 6 2012

Date

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**TONY FEDERAL #42 - Casing & Cement Report ---**

page2

**8/19/2012 - 8-5/8" Intermediate Csg, 11" Hole: Run & set 8-5/8" 32# J-55 LTC csg to 3503'. Cmt with:**

Lead: 1500 sx (35:65) Poz C w/ 6% Bentonite, 0.25% R38 (12.4wt, 2.1 yld)

*Compressive Strengths: 12 hr – 589 psi 24 hr – 947 psi*

Tail: 270 sx Class C w/ 0.25% R38 (14.8 wt, 1.34 yld)

*Compressive Strengths: 12 hr – 813 psi 24 hr – 1205 psi \*\*\*No cmt to surface\*\*\**

Squeeze Cement – 400 sx thix (14.4wt, 1.56 yld), 112 bbls, 400 sx C/C (14.8wt, 1.33 yld), 95 bbls, Close in well.

Int Csg Pressure Test: 1700psi/30min-OK

**8/23/2012 – DRL F/5687' – T/6410' TD. RU SCHLUMBERGER LOGGERS.**

TOC ?

**8/24/2012 - 5-1/2" Production Csg, 7.875" Hole: Run & set 5-1/2" 17# J-55 LTC csg to 6408' (TOC: ~500') Cmt with:**

Lead: 500 sx (35:65) Poz C w/ 6.0% Bentonite, 5% Salt, 0.25% R38 (12.4 wt, 2.10 yld)

*Compressive Strengths: 12 hr – 1379 psi 24 hr – 2332 psi*

Tail: 640 sx (50:50) Poz C w/ 2% Bentonite, 5% Salt, 0.25% R38 (14.2 wt, 1.30 yld)

*Compressive Strengths: 12 hr – 1031 psi 24 psi – 1876 psi \*\*\*192 sx cmt to surface\*\*\**

Prod Csg Pressure Test: 2500psi/30 min-OK.

**8/25/2012 - RR**