

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64132
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name GOODNIGHT 1 FEE
4. Well Location Unit Letter G : 2585 feet from the North line and 1980 feet from the East line Section 1 Township 12S Range 28E NMPM Chaves, County, NM		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3694.7' KB; 3674.7' GL		9. OGRID Number 6137
		10. Pool name or Wildcat 87330 White Ranch; Miss, West (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

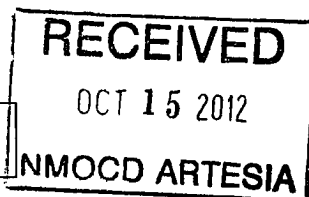
OTHER: ☐
**Notify OCD 24 hrs. prior
To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/2-3/8" production tubing and rod pump from 7,014'.
2. Set cement plug @ 6,825'. Pump 235 sx cement below retainer. (cement displaced to 8,324. OH Cmpl from 8,324-11,475) *WOC Tag.*
3. Cap cement retainer w/25 sx cement. (CTOC @ 6,675'. 4-1/2" liner top @ 8,138. 7" shoe @ 8,269'.)
4. Circulate wellbore w/9 ppg mud.
5. Spot 45 sx cement @ 5,575'. (CTOC @ 5,300'. Top of Abo @ 5,350'. DV tool @ 5,522') *WOC Tag*
6. Spot 25 sx cement @ 3,020'. (CTOC @ 2,870'. Top of Glorieta @ 3,019')
7. Spot 25 sx cement @ 2,285'. Tag TOC. (CTOC @ 2,135'. 13-3/8" shoe @ 2,235'.)
8. Perf sqz holes @ 425'. Circulate 255 sx insided/out to surface. (Salt top @ 134'. Salt base @ 425'.
9. Cut wellhead off and set dry hole marker.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 10/11/12

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY [Signature] TITLE DATE 10/16/2012

Conditions of Approval (if any):

Approval Granted providing work
is complete by 1/16/2013

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GOODNIGHT 1 FEE 1H	Field: LE RANCH UNASSIGNED
Location: 2585' FNL & 1980' FEL; SEC 1-T12S-R28E	County: CHAVES State: NM
Elevation: 3694.7' KB; 3674.7' GL; 20' KB to GL	Spud Date: 1/3/11 Compl Date: 9/7/11
API#: 30-005-64132 Prepared by: Ronnie Slack	Date: 10/11/12 Rev:

PROPOSED P&A WELLBORE SCHEMAT

Proposed:

- A. Perf sqz holes @ 425'
- B. Circulate 255 sx inside/out to surf
- C. Cut wellhead off, set dry hole marker
(T. Salt ~134, B. Salt ~425')

MD	TVD	INC
6900	6896	1
7275	7270	10
7370	7362	20
7465	7448	31
7560	7525	42
7715	7633	52
7777	7667	62
7904	7717	73
8066	7751	84
8192	7759	89
8214	7759	91
8752	7753	88
9229	7762	90
9702	7757	90
10365	7768	88
10843	7774	87
11312	7797	89
11480	7797	91

9 ppg mud

17.5" Hole
13-3/8", 68#, J55, BTC, @ 2,235'
Cmt'd w/1575 sx to surface

9 ppg mud

Proposed:
Spot 25 sx cmt @ 2,285. Tag TOC.
(calc toc @ 2,135')

9 ppg mud

Proposed:
Spot 25 sx cmt @ 3,020
(calc toc @ 2,870') (T. Glorieta 3019')

9 ppg mud

DV Tool @ 5,522'

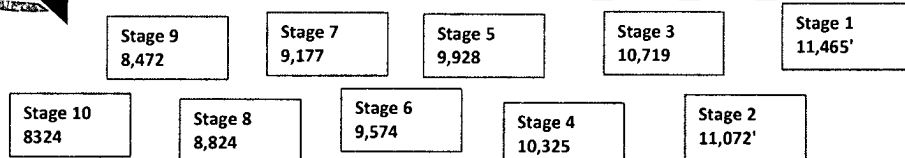
Proposed: *Woe Tag*
Spot 45 sx cmt @ 5,575
(calc toc @ 5,300') (T. Abo 5,350')

Proposed: *Packer woe Tag*
Set cement retainer @ 6,825'
Pump 235 sx below retainer
Cap retainer w/25 sx cement. (calc toc @ 6,675')

8-3/4" Hole
7", 26#, P110, LTC & BTC @ 8,269'
Cmt'd w/1035 sx
Calc TOC @ 1000'

6-1/8" Hole
4-1/2", 11.6#, P110, BTC Liner from 8,138' to 11,475'

11,480' MD
7,797' TVD
90° INC



MISSISSIPPIAN OPEN COMPLETION

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GOODNIGHT 1 FEE 1H	Field: LE RANCH UNASSIGNED
Location: 2585' FNL & 1980' FEL; SEC 1-T12S-R28E	County: CHAVES State: NM
Elevation: 3694.7' KB; 3674.7' GL; 20' KB to GL	Spud Date: 1/3/11 Compl Date: 9/7/11
API#: 30-005-64132	Prepared by: Ronnie Slack Date: 8/9/12 Rev:

CURRENT WELLBORE SCHEMAT

MD	TVD	INC
6900	6896	1
7275	7270	10
7370	7362	20
7465	7448	31
7560	7525	42
7715	7633	52
7777	7667	62
7904	7717	73
8066	7751	84
8192	7759	89
8214	7759	91
8752	7753	88
9229	7762	90
9702	7757	90
10365	7768	88
10843	7774	87
11312	7797	89
11480	7797	91

17 5" Hole
13-3/8", 68#, J55, BTC, @ 2,235'
 Cmt'd w/1575 sx to surface

DV Tool @ 5,522'

2-3/8", 4.7#, J55 prod tbg to 7,365'

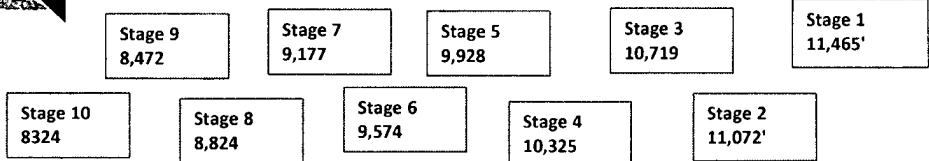
Rod pump set @ 7000'

TAC @ 7,014'

8-3/4" Hole
7", 26#, P110, LTC & BTC @ 8,269'
 Cmt'd w/1035 sx
 Calc TOC @ 1000'

6-1/8" Hole
4-1/2", 11.6#, P110, BTC Liner from 8,138' to 11,475'

11,480' MD
 7,797' TVD
 90° INC



MISSISSIPPIAN OPEN COMPLETION

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Devon Energy Production Co., LP

Well Name & Number: Goodnight 1 FEE #1H

API #: 30-005-64132

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 10/16/2012