

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30851
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY PEARL STATE 2
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat 65010 Winchester; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter A : 860 feet from the North line and 660 feet from the East line
Section 32 Township 19S Range 29E NMPM Eddy, NM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3297' KB; 3280' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

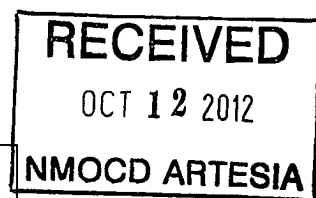
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Recompletions to the Bone Spring (5/17/12) and Delaware (9/26/12) were unsuccessful. Devon proposes to plug & abandon wellbore.

1. MIRU. Tag cement @ 5000'. Circulate wellbore w/9# mud.
2. Set CIBP @ 4675', Spot 25 sx cement on top. (CTOC @ 4,297'. Delaware open perms from 4,696' to 4,941')
3. Cut 4-1/2" casing @ 3,620'. POOH w/casing.
4. Spot 80 sx stub plug @ 3,670'. Tag TOC. (CTOC @ 3,320'. Delaware top @ 3,372')
5. Spot 100 sx cement @ 1,355'. Tag TOC. (8-5/8" shoe @ 1,305'. Salt Base @ 1,016'. CTOC @ 966')
6. Spot 40 sx cement @ 450'. Tag TOC. (13-3/8" shoe @ 400'. Salt Top @ 354'. CTOC @ 300')
7. Spot 30 sx cement from 115' to surface.
8. Cut wellhead off and set dry hole marker.

Notify OCD 24 hrs. prior
to any work done.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 10/11/12

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@devon.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work is complete by DATE 10/16/2012
Conditions of Approval (if any): 1/16/2013

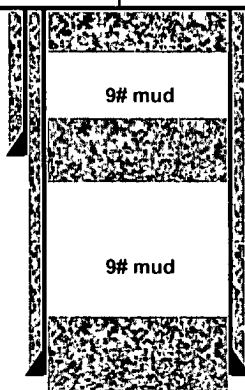
DEVON ENERGY PRODUCTION COMPANY LP

Well Name: OXY PEARL STATE 2		Field: PARKWAY WEST	
Location: 860' FNL & 660' FEL; SEC 32-T19S-R29E		County: EDDY	State: NM
Elevation: 3297' KB; 3280' GL		Spud Date: 12/9/99	Compl Date: 4/13/00
API#: 30-015-30851	Prepared by: Ronnie Slack	Date: 10/11/12	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole
13-3/8", 48#, H40, @ 400'
 Cmt'd w/629 sx to surface

11" Hole
8-5/8", 32#, K55, @ 1,305'
 Cmt'd w/1290 sx to surface



Proposed:
 Spot 30 sx cement from 115' to surf.
 Cut wellhead off & set dry hole marker.

Proposed:
 Spot 40 sx cement @ 450'. Tag TOC.
 (CTOC @ 300') (Salt top @ 354')

Proposed:
 Spot 100 sx cement @ 1,355'. Tag TOC.
 (CTOC @ 966') (Salt base @ 1,016')

9# mud

TOC @ 3,720 (cbl-5/14/12)

DELAWARE (9/26/12)
 4,696' - 4,712' (wet)
 4,915' - 4,941' (wet)

DELAWARE (9/17/12)
 4,921' - 5,058' wet (sqzd w/250 sx-9/22/12)

BONE SPRING (5/17/12)
 5,293' - 5,302' (wet)

BONE SPRING (5/17/12)
 6,615' - 6,626' (wet)

Sqz holes @ 6,900'. Sqzd 1,000 sx. (5/10/12)

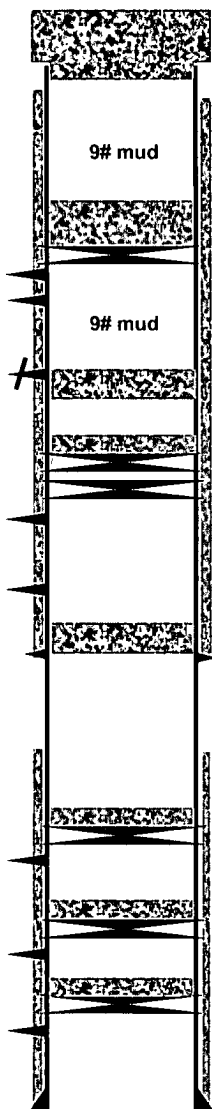
TOC @ 8,510 (calc.)

STRAWN
 10,315' - 10,326'

MORROW
 11,217' - 11,230'

MORROW
 11,378' - 11,404'

7-7/8" Hole
4-1/2", 11.6#, N80, LTC, @ 11,575'
 Cmt'd w/635 sx. CTOC @ 8,510



Proposed:
 Cut 4-1/2" csg @ 3,620' & POOH.
 Spot 80 sx stub plug @ 3,670'. Tag TOC.
 (CTOC @ 3,320') (Top of Delaware @ 3,372')

Proposed:
 Set CIBP @ 4,675'. Spot 25 sx cmt on top
 (CTOC @ 4,297')

Proposed:
 Circulate wellbore w/9# mud

Cmt drilled out to 5000' (9/26/12)

35' Cement. 5,167' PBD. (9/14/12)
 CIBP @ 5,202'. (9/14/12)
 CIBP @ 5,215' (Plug leaked 9/13/12)

Cmt drilled out to 6,797'. (5/15/12)

35' cement on top (6/10/12)
 CIBP @ 10,265', w/48' cmt. (11/22/05)

CIBP @ 11,208', w/48' cmt. (4/6/00)

CIBP @ 11,360', w/40' cmt. (2/8/00)

11,575' TD

DEVON ENERGY PRODUCTION COMPANY LP

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Location: 860' FNL & 660' FEL; SEC 32-T19S-R29E		County: EDDY	State: NM
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API#: 30-015-30851	Prepared by: Ronnie Slack	Date: 10/9/12	Rev:

CURRENT WELLBORE SCHEMAT

17-1/2" hole
13-3/8", 48#, H40, @ 400'
 Cmt'd w/629 sx to surface

11" Hole
8-5/8", 32#, K55, @ 1,305'
 Cmt'd w/1290 sx to surface

Top Salt	354
Base Salt	1016
Yates	1215
Queen	2311
Delaware	3372
Bone Spring	5175
Wolfcamp	9090
Strawn	10189
Atoka	10453
Morrow	10800

TOC @ 3,720 (cbl-5/14/12)

154 Jts 2-3/8, production tubing, w/SN (10/1/12)

DELAWARE (9/26/12)
 4,696' - 4,712' (wet)
 4,915' - 4,941' (wet)

DELAWARE (9/17/12)
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TOC @ 8,510 (calc)

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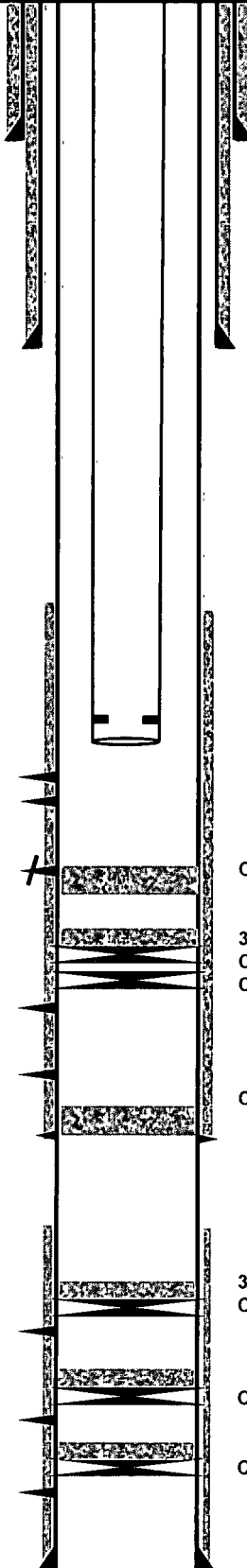
CIBP @ 11,208', w/48' cmt. (4/6/00)

MORROW
 11,378' - 11,404'

CIBP @ 11,360', w/40' cmt. (2/8/00)

7-7/8" Hole
4-1/2", 11.6#, N80, LTC, @ 11,575'
 Cmt'd w/635 sx CTOC @ 8,510.

11,575' TD



NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Devon Energy Production Co., LP

Well Name & Number: OXY Pearl State #2

API #: 30-015-30851

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 10/16/2012