State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N French Dr , Hobbs, NM 88240
District II
811 S First St , Artesia, NM 88210

Submit one copy to appropriate District Office

District III 1000 Rio Brazos	Rd , Azte	ec, NM 87410	il Conservation 20 South St.				Juomin	one co	.py .o a₁		DED REPORT			
District IV 1220 S St Franc	eis Dr , Sai	nta Fe, NM 875	05	• • •	Santa Fe, NI						لــا	AWEN.	DED KEFOK I	
	I.		EST FO	R ALI	LOWABLE .	AND AUTH	Ю				RAN	SPORT		
Operator n Apache Corpo		² OGRID Number 8					873	3						
303 Veterans Midland TX 7		³ Reason for Filing Code NW / 09/14/2012							e					
⁴ API Number 30-015			l Name	Α	rtesia; Gloriet	ta-Yeso (O)					ool Cod	ode 96830		
⁷ Property C 309		⁸ Pro	perty Nan	Washington	on 33 State				9 Well Number 034					
		ocation			vvasimigton	oo otate								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line South					West lin	e County Eddy		
11 Bo	33 ttom H	17S 28E lole Location		1400		Journ		1040			East		Lady	
UL or lot no.	Section		Range	Lot Idn	Feet from the	North/South I	ine	Feet fro	m the	East/	West lin	ie	County	
12 x G i	13 p. 1	ucing Method	H.C. C	onnection	¹⁵ C-129 Pern		16.6	5 100 FG			17.0	120 F		
Lse Code	Prod	Code P		nnection ate /2012	C-129 Pern	mic Number C		C-129 Effective Date		Date	¹⁷ C-129 Expiration Date			
III. Oil a	nd Gas	Transport				•								
¹⁸ Transpor OGRID			¹⁹ Transpor and Ad	porter Name Address							D/G/W			
36785		DCP Midstream, LP									G			
		370 17th St Suite 2500 Denver CO 80202										41 2 - A		
252293		Holly Energy Pipeline										The date of the first the state of the state	0	
		311 W Quay Artesia NM		RECEIVED										
	100000000000000000000000000000000000000					OCT 16 2012						Chok		
						NMOCD ARTESIA					S	and the	interest and adjusted to the control of	
	3.200				d-10-00	MINIOC		Anic	OIA					
IV Well	Compl	etion Data												
²¹ Spud Da	ite	22 Ready Date		²³ TD		²⁴ PBTD		²⁵ Perforatio				²⁶ DHC, MC		
	07/19/2012 27 Hole Size		09/14/2012		5096'	5079' 29 Depth So		4350'-50				acks Cement		
			Casin	g & Tubir 8-5/8"	ig Size	517'		<u>:</u>						
12-1/4"											390 sx Class C			
7-7/8"				5-1/2"		5096' 					750	sx Class C		
Tubing				2-7/8"		5028'								
V. Well														
	1		Delivery Date /14/2012		Test Date /03/2012	³⁴ Test Length 24		h	h 35 Tbg. Pressu		sure	³⁶ Csg. Pressure		
37 Choke Size		38 Oil		39 Water		40 Gas						41 Test Method		
		32			87	17						Р		
						OIL CONSERVATION DIVISION								
complete to the				205	\	1								
٤														
Printed name: Fatima Vasqu		Title: Dist 11 Auplivisor												
Title: Regulatory Te	-	Approval Date: /// ///////												
E-mail Addres	s:	ichecorn com	1			· · · · · · · · · · · · · · · · · · ·	<i>, </i>	/ **						
Date:	oz.wapa	Ph	one:	016										
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Fatima Vasquez						OIL CONSERVATION DIVISION Approved by: How the second sec								
Fatima.Vasqu	ez@apa													
10/12/2012 (432) 818-1015														