Office	To Appropriate Distric		State of Nev	W MARKETOCO	CEIVED	<u>_</u>	F	orm C-103	
District I	D. H.H. NM 00040		, Minerals and	Natural R	esources	WELL API	NO	June 19, 2008	
District II	Dr , Hobbs, NM 88240		ONGEDNA	001	16 2012	30 015-39884			
1301 W Grand A District III	Ave, Artesia, NM 8821		CONSERVAT			5. Indicate	Гуре of Lease		
	Rd , Aztec, NM 87410)	220 South St						
District IV	cis Dr. Santa Fe. NM		Santa Fe, N	11/1 8/202			& Gas Lease No.		
1220 S St Francis Dr, Santa Fe, NM 87505						X0-0647-040			
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Na	me or Unit Agreer	nent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)						Washington 33 State			
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:						8. Well Number ₃₄			
2. Name of Operator						9. OGRID Number 873			
Apache Corporation 3. Address of Operator									
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 797				9705			10. Pool name or Wildcat Artesia, Glorieta-Yeso (O) (96830)		
4. Well Loca	*	,				, intoola, 0,0,1			
	Letter I	: 1480 fe	et from the Sou	ıth	line and 1040) fe	et from the East	line	
	ion 33		ownship 17S	Range		NMPM	County E		
Sect	TOTAL STATE OF TAXABLE					101011 101	County 2		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GR									
								,	
	12. Chec	k Appropriate	Box to Indic	ate Natur	e of Notice, F	Report or O	ther Data		
	NOTICE OF	INTENTION	T 0	1	OLID C		555555		
DEDECOM D	NOTICE OF REMEDIAL WORK	INTENTION	TO: ABANDON [7 DE	SUBS MEDIAL WORK		REPORT OF ALTERING		
	ILY ABANDON	☐ CHANGE P	-		MMENCE DRIL				
		☐ MULTIPLE	_	- I	SING/CEMENT				
DOWNHOLE	COMMINGLE								
OTHER.			Г	л от	HER Completion	n		×	
OTHER 13. Descr	ibe proposed or co	mpleted operatio	ns. (Clearly sta		HER Completion		nt dates, including	Estimated date	
13. Descr of sta	rting any proposed			ite all pertin	ent details, and	give pertinen			
13. Descr of sta				ite all pertin	ent details, and	give pertinen			
13. Descr of sta or rec	rting any proposed completion. mpleted this well a	work). SEE RU		ite all pertin	ent details, and	give pertinen			
13. Descr of sta or rec Apache co 8/06/12 M	rting any proposed completion. mpleted this well a IRUSU. RIH w/ bit	work). SEE RU s follows & tbg.	LE 1103. For 1	ite all pertin Multiple Co	ent details, and mpletions: Atta	give pertinen ach wellbore	diagram of propos	ed completion	
13. Descr of sta or rec Apache co 8/06/12 M 8/07/12 Lc	rting any proposed completion. mpleted this well a IRUSU. RIH w/ bit og TOC @ 80' Per	work). SEE RU s follows & tbg. rf @ 4350', 55', 70	LE 1103. For Model of the state	ite all pertin Multiple Co 5', 30', 45', 4	ent details, and mpletions: Atta	give pertinen ach wellbore	diagram of propos	ed completion	
13. Descr of sta or rec Apache co 8/06/12 M 8/07/12 Lo 35 8/08/12 Sp	rting any proposed completion. mpleted this well a IRUSU. RIH w/ bit og TOC @ 80' Per 5', 50', 65', 80', 95', cot 672 gals 15% ti	work). SEE RU s follows & tbg. ff @ 4350', 55', 70 5010', 25', 40' w/ trate acid. Acidiz	LE 1103. For M 0', 85', 4400', 15 1 SPF, 29 hole	ate all pertin Multiple Co 5', 30', 45', 4 s.	ent details, and mpletions: Atta .740', 55', 70', 8	give pertinen ach wellbore of 5', 4800', 15',	diagram of propos	ed completion	
13. Descr of sta or rec Apache co 8/06/12 M 8/07/12 Lc 35 8/08/12 Sp 8/09/12 RI	rting any proposed completion. mpleted this well a IRUSU. RIH w/ bit og TOC @ 80' Per 5', 50', 65', 80', 95', oot 672 gals 15% to DMOSU Prep loca	s follows & tbg. ff @ 4350', 55', 70 5010', 25', 40' w/ trate acid. Acidization for frac.	LE 1103. For M D', 85', 4400', 15 1 SPF, 29 hole te w/ 3500 gals	ate all pertin Multiple Co 5', 30', 45', 4 s. 15% HCL N	ent details, and mpletions: Atta 740', 55', 70', 8 EFE DXBX acid	give pertinen ach wellbore of 5', 4800', 15', d.	diagram of propos	ed completion	
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