Form 3160-5 (August 2007) 

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135

Expires: July 31, 2	20
Lease Serial No.	_
NMNM2748	

SUNDRY NOTICES AND REPORTS ON WELLS [] [] 1  Do not use this form for proposals to drill or to re-enter an	6	2012	
Do not use this form for proposals to drill or to re-enter an	v	2012	
abandoned well. Use form 3160-3 (APD) for such proposals.			

6. If Indian, Allottee or Tribe Name

		TAMOCD V	RIESIA					
SUBMIT IN TRI	IPLICATE - Other instructions	s on reverse side.		7. If Unit or CA/Ag	reement, Name and/or No.			
1. Type of Well  ☐ Gas Well ☐ Other				8. Well Name and No GISSLER B 62				
2 Name of Operator Contact. LESLIE M GARVIS BURNETT OIL CO., INC. E-Mail: Igarvis@burnettoil.com				9. API Well No. 30-015-40411				
3a. Address BURNETT PLAZA - STUITE 1500 801 CHERRY STREEPh: UNIFGB2-54008RExt; 63266102 FORT WORTH, TX 76102				10 Field and Pool, or Exploratory LOCO HILLS GLORIETA YESO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11 County or Paris	n, and State			
Sec 12 T17S R30E 207FNL 2024FWL				EDDY COUNTY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	F NOTICE, RI	EPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		TYPE	OF ACTION		,			
Notice of Intent	Acidize	Deepen	□ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	□ Reclama	ation	■ Well Integrity			
Subsequent Report     Subsequent Re	☐ Casing Repair	■ New Construction	□ Recomp	lete	Other Production Start-up			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	_	arily Abandon	Froduction Start-up			
13 Describe Proposed or Completed Op-	Convert to Injection	□ Plug Back	□ Water D	•				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  8/21/12 - TAG DV TOOL @ 3194', DO DV TOOL, TEST CSG TO 1500# - GOOD. TAG PBTD @ 6095'.  8/22/12 - PERFORATE 18 INTERVALS 2 SPF @ 5410' 5435', 55498', 5513', 5526', 5534', 5550', 5557', 5575', 5583', 5592', 5612', 5618', 5622', 5672', 5708', 5794', 5826'.  8/23/12 - SPOT 250 GAL NEFE 15% ACID, PULL TO 5307', SET PKR, ACIDIZE W 2500 GALS NEFE ACID & 72 BALLSEALERS.  8/24/12 - SLICKWATER FRAC W 967,428 GAL SLICKWATER, 31,059# 100 MESH, 283,749# 40/70 SN.  8/28/12 - INSTALLED: 172 JTS 2 7/8" J55 TBG 5277', KB (9') 5286', SN 5287', ESP 5538', DESANDER  **ACCEPTED** 14 Thereby certify that the foregoing is true and correct.  Electronic Submission #153128 verified by the BLM Well Information System								
Name(Printed/Typed) LESLIE M	For BURNETT Of Committed to AFMSS for pro	L CO., INC., sent to the cessing by KURT SIMM	Carlsbad	2012 ()				
Signature (Electronic S	Submission)	Date 10/03,	/2012					
	THIS SPACE FOR FI	EDERAL OR STATE	OFFICE-US	FOR KEU	עאנ			
Approved By		Title			Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	uitable title to those rights in the subject operations thereon	ct lease Office	OCT Q	1 3 2012 Inco				
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent s	USC Section 1212, make it a crime statements or representations as to any	for any person knowingly a matter within its jurisdiction	and with ally of many of the M	ake to any department LAND MANAGEME	or agency of the United			

## Additional data for EC transaction #153128 that would not fit on the form

## 32. Additional remarks, continued

5342', 2 JTS TAILPIPE 5404', INTAKE @ 5310'.

9/1/12 - DAY OF PRODUCTION. 60 BO, 840 BLW, 100 MCF, 1084 BHP, 2388' FLAP, 17,238 BLWTR, 50# CSG, 290# TBG, 58 HZ.

9/15/12 24 HR Test - 143 BO, 662 BLW, 390 MCF, 429 BHP, 875 FLAP, 6,314 BLWTR, 50# CSG, 180# TBG, 58 HZ