Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

5 Lease Serial No NM0545035

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

If Indian, Allottee or Tribe Name

SUBMIT IN TRI	7 If Unit or CA/Agreement, Name and/or No							
1. Type of Well Oil Well □ □	8. Well Name and No							
2. Name of Operator OXY USA Inc	c.		Federal 20 #808 29 #8 9. API Well No					
3a. Address 1017 W. Stanolind Rd., Hobbs,	NM 88240	3b. Phone No. (include area code) 575-397-8247	30-015-27266 10 Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., 7	Sand Dunes Delaware West							
M29-23S-31E-330 FSL- 760 FV	11 County or Parish, State Eddy Cnty, NM							
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclar New Construction Recon Plug and Abandon Tempo	[7] n					

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Oxy began flaring at the Federal 29 #008 Battery on 8-17-12 due to DCP shutting in their lines for compressor problems. Please see attached page(s) for additional information reguarding this flare event.

RECEIVED

Accorded for record NMOCD

SEE ATTACHED FOR NMOCD ARTESCAD NDITIONS OF APPROVAL APPROVED

SEP 2 2 2012 s/JD Whitlock Jr

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

		<u> </u>							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)									
Brenda Hodges		Title HES Administrative Assistant							
Signature Standa Hocks	Date	09/04/2012							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by		Title	Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office							
Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatter	person within	knowingly and willfully to make to a its jurisdiction.	ny department or agency of the United						

District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Form C-141 Revised October 10, 2003

SEP 2 5 2012 about 2 Copies to appropriate District Office in accordance With Rule 116 on back side of form

Release Notification and Corrective Action

_						OPERAT	Initia	l Report	\boxtimes	Final R	Report			
Name of Company OXY USA Inc.					Contact Brenda Hodges									
					Telephone No. (575) 397-8247									
]	Facility Type Oil Well									
Surface Owner Mineral Owner					r Lease No. API 30-015-27266									
				LOCA	ATION	OF REI	LEASE							
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/	West Line	County				
M	29	238	31E	330		S	760		W	Eddy				
	Latitude						e							
				NAT	URE	OF RELI	EASE							
Type of Relea	ase Flare					Volume of Release 1380 MCF Volume Recovered 0								
Source of Re	Source of Release Temp. Flare					Date and Hour of Occurrence 8/17/2012 @9:25AM Date and Hour of Discovery 8-17-12 @ 9:25 AM								
Was Immedia	Was Immediate Notice Given?					If YES, To			0 1, 12	20	•••			
		\boxtimes	Yes [No 🗌 Not Re	equired	Mike Brate	her/Jim Amos							
	By Whom? Brenda Hodges, HES Administrative Assistant					Date and Hour 8-20-12 @8.12 AM								
Was a Water	Was a Watercourse Reached?					If YES, Volume Impacting the Watercourse. n/a								
	☐ Yes ⊠ No													
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	¹n/a										
Describe Cau	se of Probl	em and Reme	dial Action	Taken.* Oxy be	egan flar	ing at the Fed	leral 29 #008 Bat	tery du	e to DCP sh	utting in the	eir lines	for		
compressor p	roblems.					-		•		J				
Describe Are	a Affected	and Cleanup A	Action Tak	en.* Return to s	ales upo	n purchaser o	pening their lines	3						
I hereby certi	fy that the i	information gi	ven above	is true and comp	lete to th	e best of my	knowledge and u	ndersta	nd that purs	uant to NM	OCD r	ules and		
regulations al	I operators	are required to	o report an	id/or file certain r	elease no	NMOCD m	nd perform correctarked as "Final Re	tive act	tions for rela	eases which	may er	idanger Fliability	,	
should their o	perations h	ave failed to a	acceptant adequately	investigate and re	emediate	contaminati	on that pose a thre	epon e	round water	. surface wa	i aior oi ater. hu	man heal	lth	
or the enviror	iment. In a	ddition, NMC	OCD accep	tance of a C-141	report do	es not reliev	e the operator of i	espons	sibility for co	ompliance v	vith any	y other		
federal, state,	or local lav	ws and/or regu	lations.											
\mathcal{D} . \mathcal{O} if \mathcal{O}					OIL CONSERVATION DIVISION									
Signature. 7	Xen	da Ho	del	3	}				^	4				
	A				Approved by District Supervisor:									
Printed Name	: Brenda l	Hodges							JICO D					
Title HES A	dministra	tive Assistant	<u> </u>	,	A	Approval Date. 10/16/12 Expirati				1 Date:				
F-mail Addra	ec Ruande	Hodges@o	vv com			Conditions of	Approval					•		
L-man Addle	E-mail Address: Brenda_Hodges@oxy.com					Conditions of Approval:				Attached				
Date: 9-4-12		575) 397-824												
Attach Addit	ional Shee	ets If Necess	arv											

District 1
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. ____

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7,37 NMAC)

Applicant OXY PERMIAN A. whose address is 1017 W. Stanolind Rd. hereby requests an exception to Rule 19.15.18.12 for _____10______days or until _August 25_____, Yr _2012___, for the following described tank battery (or LACT): Name of Lease Federal 29 #008______Name of Pool _Sand Dunes Delaware West___ Location of Battery: Unit Letter ___ M__ Section 29 Township 23S Range 31E Number of wells producing into battery ______8___ В. Based upon oil production of _____125______barrels per day, the estimated * volume of gas to be flared is ____230______MCF; Value _____N/A ______per day. C. Name and location of nearest gas gathering facility: Federal 29 #008 Distance on-site Estimated cost of connection N/A D. This exception is requested for the following reasons: Oxy began flaring at the Federal 29 #008 Battery due to DCP E. shutting in their lines for compressor problems OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until Oct 20 -2012 is true and complete to the best of my knowledge and belief. Signature. Printed Name DEWISR & Title: Brenda Hodges HES Administrative Assistant

Date /

Telephone No. (575)397-8247

E-mail Address: Brenda Hodges@oxy.com

Date 9-4-12

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

Hodges, Brenda K (Preferred Personnel)

From: Hodges, Brenda K (Preferred Personnel)
Sent: Monday, August 20, 2012 8:12 AM

To: 'mike.bratcher@state.nm.us'; 'jamos@blm.gov'

Cc: Summers, Chancey J; Moore, L. Kim; Kendrick, Donald D; Shaver, Stanley

Subject: Flaring

Good morning,

This is to inform you that Oxy began flaring at the Mobil Federal #1 location on 8-16-12, the Federal 29 #8 location on 8-17-12 and the Pure Gold D#1 location also on 8-17-12 due to DCP having compressor problems.

I will mail the C-141 and other paperwork at the end of the flare event.

Brenda Hodges

OXY HES Administrative Assistant 1017 W. Stanolind Rd Hobbs, NM 88240 575-397-8247

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Oxy USA Inc. Federal 29 #8 NM0545035

September 22, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.