Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FORM APROVED OMB NO 1004-0135 EXPIRES. March 31, 2007

NMNM91509

990TA 0 = 2 i = 2012

Lease Serial No

ADTEC: 6 If Indian, Allottee or Tribe Name

S	UBMIT IN TRIPLICATE	<u>l'</u>	
		7. Unit or CA Agreement Name and No.	
1a Type of Well 🗸 Oil Well 🗌 (Gas Well Other		
		8 Well Name and No	
2 Name of Operator		Apache 25 Federal 9	
DEVON ENERGY PRODUCTION COMPANY, LP		9. API Well No	
3 Address and Telephone No.		30-015-32797	
333 W Sheridan, Oklahoma City, Ok 73102-8260 405-235-3611		10 Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*		Los Medanos; Bone Spring	
1980 FSL 1650 FEL J 25 T22S R30E		11 County or Parish State	
		Eddy NM	
	K APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO		
TYPE OS SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Deepen Product	tion (Start/Resume)	
	Alter Casing Fracture Treat Reclam	treating	
Subsequent Report	Casing Repair New Construction Recomp	- Recompletion	
Final Abandonment Notice		rarily Abandon	
13 Describe Proposed or Completed Operations (Convert to Injection Plug Back Water [Water I Clearly state all pertinent details, and give pertinent dates, including estimated date of starting at	Disposal	
deepen directionally or recomplete horizontally, give s the Bond No on file with BLM/BIA Required subsequ	subsurface location and measured and true vertical depths of all pertinent markers and zones in subsurface location and measured and true vertical depths of all pertinent markers and zones in subsubsurface location and measured and true vertical depths of the involved operations. If the constitution of the involved operations is been completed. Final Abandonment Notices shall be filed only after all requirement, including	Attach the Bond under which the work will be performed or provide operation results in a multiple completion or recompletion in a new	
4/10/12 - MIRU PU.			
4/12/12 - OWU. POOH w/ rods	& pump. Rise TAC & NU BOP. POOH w/ tbg.		
4/13/12 - RIH w/ bit & scrapper			

4/14/12 - RIH w/ CBP TO 9750'. PUMP 20 bbls wtr dn tbg. LH w/ 2% KCL & test to 2K psi, held good. POOH w/ tbg & setting tool. ND BOP. NU frac valve. Test to 2K psi, good.

4/16/12 - RU WL. Run logs. Perf from 9613 - 9646: 35 shots. RD WL. LH w/ one bbl H20. SWI.

4/18/12 - Open WH, Stage 1: Drop ball & spearhead w/ 1500 g 7 1/2% HCL. BD formation & pump 1,118 bbls Viking D 250 X-Link fluid, 18,627 # 20/40 white sd & tail w/ 60,150# 20/40 Super LC. FL w/ 177 bbls FW & spot 43.7 bbls 7 1/2% acid. Stage 2: Set plug @ 9000', perf 8832-58'. Pump 1147 bbls of Viking D 2500 X-Link fluid, 33,220# 20/40 white sd. Tail w/ 48,184# 20/40 super LC. FL w/ 205 bbls. RD WL. OWU on 12/64" choke; well flowing on 30/64" choke.

4/20/12 - RIH & tag plug. DO plug. CHC. 4/21/12 - 4/22/12 - CO TO PBTD. RIH w/ rods & pump. NU WH. HWO.

Accepted for record
NETOCOLEDOLE 10/17/12

14 I hereby certify that the foregoing is true and correct Signed January Theorem 1997	Name Title	Judy A. Barnett X8699 Regulatory Specialist	Date	7/2/2012	
(This space for Federal or State Office use)					
Approved by Conditions of approval, if any	Title		Date		

AFTER RECOMPLETION AND TESTING PLEASE SUBMIT 3160-4 COMPLETION REPORT FOR THE Production INTERVAL(S) WITHIN 30 DAYS

with updated well Bore Doagram

*See Instruction on Reverse Side

within its jurisdiction

ACCEPTED FOR RECORD

SEP 3 0 2012 /s/ JD Whitlock J

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

accept for record
a 9/18/2012 PSL