Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-013
Expires. July 31, 201

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oce Carial	No	 	

6. If Indian, Allottee or Tribe Name

OCD Artesia

		r	 	
5	Lease Serial NMNM010			

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No RNM065		
1 Type of Well					8. Well Name and No. EMPIRE FED 35		
☐ Oil Well ☐ Gas Well ☐ Other							
2 Name of Operator Contact DENISE FIE DENISE FIELD E-Mail. DF@SABREOP.COM			.D.		9. API Well No 30-015-23449-0	00-S1	
3a. Address		3b Phone No.	(include area code	e)	10. Field and Pool, or		
P.O. BOX 4848 Ph: 94 WICHITA FALLS, TX 76308-0848 Fx: 940			6-8077 Ext: 216 -8070	5	UNDESIGNATE	D	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)			11 County or Parish,	and State	
Sec 35 T18S R29E NESW					EDDY COUNTY	Y, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
Notice of Intent	□ Acidize	□ Deep	oen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	_	Construction	Recomp		Other	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempor	arily Abandon	•	
	Convert to Injection	Plug	Back	□ Water D	Disposal		
Start date is anticipated to be perforations at 10,757'-10,778 10,700' with two sacks of cem to find the top of the cement. proposed in the Wolfcamp Zoi determination to stimulate will	' over all by setting a cas ent on top of the plug. It If the cement top is deter ne from 9,260'-9,284'. Th	It iron bridge pairs then propormined to be a new perforation	plug at approxin sed to run a ce adequate perfor s will be tested	nately ment bond lo ations are	. RE0	CEIVED T 1 2 2012 CD ARTESIA	
Provide form	ACCEPTED TO 16 NAME OF DEPTH OF THE PROPERTY O	Noe	Scamp	to N	noch		
14 I hereby certify that the foregoing is	# Electronic Submission # For DE	NISE FIELD.	sent to the Carls	bad	•		
	d to AFMSS for processing	g by BEVERLY					
Name (Printed/Typed) MIKE LAN	MASCUS		Title PROD	UCTION SUF	PERVISOR	····	
Signature (Electronic S	Submission)		Date 07/18/2	2012			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By RETURN	IED	,	(BLM App	prover Not Sp	ecified)	Date 10/10/2012	
Conditions of approval, if any, are attaches certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in that operations thereon.	e subject lease	Office Carlsba	l. Petri ad	Engri		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	a crime for any person to any matter w	erson knowingly ar	nd willfully to m	ake to any department of	r agency of the United	

Order of the Authorized Officer

Sabre Operating Inc. Empire 35 Fed Com 1 API 30-015-23449 T18S-R29E, Sec 35 October 10, 2012

The sundry submitted July 18, 2012 is being returned as work had already commenced without BLM approval. The tubing had already been cut on the date that the sundry was submitted and the CIBP set on the day (July 19, 2012) that the sundry was brought into the BLM system.

The operator shall comply with the following:

- 1. Submit an agent letter stating that the contract agency hired has approval to submit documents for Sabre Operating, Inc. (example attached).
- 2. Submit an electronic copy (Adobe Acrobat Document) of the cement bond log run on 07/19/2012. The CBL may be attached to an e-mail to pswartz@blm.gov.
- 3. The operator shall submit a sundry with a proposal as to how they will properly plug the wellbore below the CIBP at 9485' as the current situation does not meet the BLM requirements. The top of the Morrow is required to have a formation isolation plug. This neat Class H cement plug would be set from the CICR at 11,375' to 11,100'. The Atoka perforations require a plug set across the perforations or a CIBP set within 50-100' and capped with 25 sacks neat Class H cement.

WWI 101012