Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR		OCD Artesia	FORM APPROVED OMB No 1004-0137
RECEIVED BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			Expires July 31, 2010  5. Lease Serial No
SEP 25 20 Violet use this form for proposals to drill or to re-enter an			NM-62211
abalicative well. Use Form Stoots (AFD) for sacri proposals.			6. If Indian, Allottee or Tribe Name
NMOCD ATTESIAS SUBMIT IN TRIPLICATE - Other instructions on page 2.			7 If Unit or CA/Agreement, Name and/or No
1 Type of Well			NM128994
X Oil Well Gas Well Other PA			8. Well Name and No
2. Name of Operator  Votes Petroloum Corporation			Hanagan APL Federal Com #2H
Yates Petroleum Corporation  3a. Address  3b. Phone No. (include area code)		la area anda)	9. API Well No 30-015-39511
3a. Address	,	575-748-1471 10. Field and Pool or Exploratory Area	
105 S. 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M, OR St.		0-14/1	Parkway; Bone spring
1600' FSL & 330' FWL Sec. 31-T19S-R30E Unit L NWSW Surface		ce	11. County or Parish, State
1980' FSL & 330' FEL Sec. 31-T19S-R30E Unit I NESE Bottom			Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	ON TYPE OF ACTION		
	Acidize Deepen	Production (	Start/Resume) Water Shut-Off
X Notice of Intent	Alter Casing Fracture Tre	i ii i	
X Produce of Titletit		at	
Subsequent Report	Casing Repair New Constr	ection Recomplete	X Other
Jubsequent report	Change Plans Plug and Ab	andon Temporarily	Abandon Flare
Final Abandonment Notice Convert to Injection Plug Back Water Disp		sal	
13 Describe Proposed of Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.			
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.			
Yates Petroleum requests to flare due to DCP pressure limits beginning on 9/14/2012 for approximately three weeks.			
Estimated average production is 227 BOPD and 140 MCFPD.			APPROVED
Received verbal approval by Duncan Whitlock (BLM) and Randy Dade (OCD).  SEP 2 2 2012			
SEE ATTACHED FOR Accepted for reserved /s/ JD Whitlo			
CONDITIONS OF APPROVAL NMOCD			<b>BUREAU OF LAND MANAGEMENT</b>
CARLSBAD FIELD OFFICE			
14 I hereby certify that the foregoing is true and con	rrect		
Name ( <i>Printed/Typed</i> ) Miriam Morale	S Title	Production Analyst	
1 Will fairl Wordle	2   Inde	1 Toddottori Arialyst	
Signature Certain Date 9/1/2			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease  Office			
which would entitle the applicant to conduct operations thereon			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Yates Petroleum Corporation Hanagan APL Fed Com #2H Lease #NM6221, CA #NM128994

September 22, 2012

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.