Forr. 3160-5 (August 2007)

UNITED STATES

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FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				RTESIA		OMB NO 1004-0135 Expires. July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.						5 Lease Serial No. NMNM0543280A		
					6. If Indian, Allottee or Tribe Name			
					7 If Unit or CA/Agreement, Name and/or No.			
Type of Well			 _		8. Well Name	and No. See Attached	4	
Oil Well Gas Well 2. Name of Operator		SANDRA BE	, ,		9. API Well N			
BOPCO LP	E-Mail: sjbelt@ba	sspet.com	LI	•		-See Attack	ned	
3a. Address	3b. Phone No (include area code) Ph: 432-683-2277			10 Field and Pool, or Exploratory MultipleSee Attached				
MIDLAND, TX 79702		Fx: 432-68	7-0329		, 			
4. Location of Well (Footage, Sec	., T , R., M , or Survey Description	n)			11 County or Parish, and State			
MultipleSee Attached					EDDY COUNTY, NM			
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR	OTHER D	ATA	
TYPE OF SUBMISSION		<u> </u>	TYPE O	F ACTION	<u></u>	·		
	Acidize	. Dee	pen	Product	ion (Start/Resi	ume) 🗖	Water Shut-Off	
□ Notice of Intent	Alter Casing	_	ture Treat	Reclam		_	Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomplete		_	Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans	s Plug and Abandon Tempo		□ Tempor	ng ng			
	Convert to Injection	□ Plug	Plug Back Water Disposal		·			
If the proposal is to deepen direction Attach the Bond under which the value following completion of the involvesting has been completed. Final determined that the site is ready for	work will be performed or provide red operations. If the operation re Abandonment Notices shall be fil	the Bond No or sults in a multipl	n file with BLM/BL e completion or rec	A Required su ompletion in a	bsequent reports new interval, a F	s shall be filed Form 3160-4 s	within 30 days	
BOPCO, L.P. respectfully w capacity. Please see attach		d for the mon	th of March 201	2 due to line		RECI	EIVEL	
NTL 4a; IV; Other Venting o	r Flaring					OCT (2 2012	
Except as provided in II.C at in writing by the Supervisor.	The Supervisor may appro	ve an applica	tion for the vent	ing or flaring	d.	001	Z ZOIE	
of oil well gas if justified eith engineering, geologic, and e	er by the submittal of (1) ar	n evaluation r	eport supported	by	11	MOCD	ARTES 4	
that the expenditures necesing justified and that conservation	sary to market or beneficial	ly use such a	as are not econ	omicallv				
recoverable oil reserves and	I ultimately to a greater loss	s of equivalen	t energy than w	ould be	E ATTA	CHED	FOR .	
recovered if the venting or fl	aring were permitted to con	itinue or (2) a	n action plan th	at will SE	EALIA	NIC OF	APPROVA	
	<u> </u>			CC	MDITIC	10 611	ALI I I I I	
14 Thereby certify that the foregoing	is true and correct. Electronic Submission #1	151979 verifie	by the BLM We	II Information	System			
Co	For B mmitted to AFMSS for proce	OPCO LP, seessing by KUF	nt to the Carlsba IT SIMMONS on	id 09/28/2012 (1	- 2KMS3250SE	000 1	. / /	
Name (Printed/Typed) SANDR			Title SR. RE	GULATORY	CLERK	JULIEU Neo for re	0/17/12	
						NHAOCD		
Signature (Electronic	Submission)		Date 09/26/2					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE 			
Approved By DUNCAN WHITLO	ock		TitleSUPERVI	SORY PET			Date 09/29/2012	
Conditions of approval, if any, are attact certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in the	not warrant or subject lease	Office Carlsba	d			,	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #151979 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM124943 NMNM124949 NMNM124952

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0543280A	NMNM0543280A	HUDSON FEDERAL 7	30-015-31513-00-S1	Sec 1 T23S R30E SENW 1680FNL 1930FWL
NMNM124943	NMNM0543280A	HUDSON 1 FEDERAL COM 8H	30-015-37272-00-S1	Sec 1 T23S R30E NENW 1015FNL 2080FWL
NMNM124949	NMNM0543280A	HUDSON 1 FEDERAL COM 9H	30-015-37310-00-S1	Sec 1 T23S R30E NWSE 2375FSL 1780FEL
NMNM124952	NMNM0543280A	HUDSON 1 FEDERAL COM 10H	30-015-37309-00-S1	Sec 1 T23S R30E NWSE 2300FSL 1780FEL

10. Field and Pool, continued

QUAHADA RIDGE SE

32. Additional remarks, continued

eliminate venting or flaring of the gas within 1 year from the date of application. The venting or flaring of gas from oil wells completed prior to the effective date of this Notice is authorized for an interim period. However, an application for approval to continue such practices must be submitted within 90 days from the effective date hereof, unless such venting or flaring of gas was authorized, approved, ratified, or accepted previously by the Supervisor. For oil wells completed on or after the effective date of this Notice, an application must be filed with the Supervisor, and approval receive, for any venting or flaring of gas beyond the initial 30-day or other authorized test period.

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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP

Hudson Federal 7, 8, 9, 10 NM0543280A, NM124943, NM124949, NM124952

September 29 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.