

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.

30-005-60431

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

O'Brien C

8. Well Number

1

9. OGRID Number

227257

10. Pool name or Wildcat

Lost lake strawn

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator Dyad Petroleum Company

3. Address of Operator 306 W. Wall Ste. 1410 Midland TX. 79701

4. Well Location

Unit Letter KN : 660 feet from the South line and 1980 feet from the West line  
 Section 21 Township 9S Range 29E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 GR 3980'

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Tag CIBP 25*
1. Rih. Tbg. to 8660' circulate hole mud laden fluid cap CIBP with 20' sx. Cmt.
  2. Puh. to 5660' spot 20' sx. Cmt. Pooh. Tbg. Perf. at 2665'
  3. Rih. Pkr. Sqz. 35 sx. Cmt. WOC & Tag.
  4. Puh. Set Pkr. Perf at 1600' Sqz. 35 sx. Cmt WOC & Tag. Top of salt
  5. Puh. Set Pkr. Perf at 365' Sqz. 45 sx. Cmt. WOC & Tag.
  6. Pooh Tbg. Perf. at 100' circulate 25 sx. Cmt. to surface.
  7. R.D.M.D.

Notify OCD 24 hrs. prior  
 to any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE \_\_\_\_\_ (Basic Energy Services) DATE 10-16-12

Type or print name:

E-mail address:

Telephone No. 432-563-3355

For State Use Only

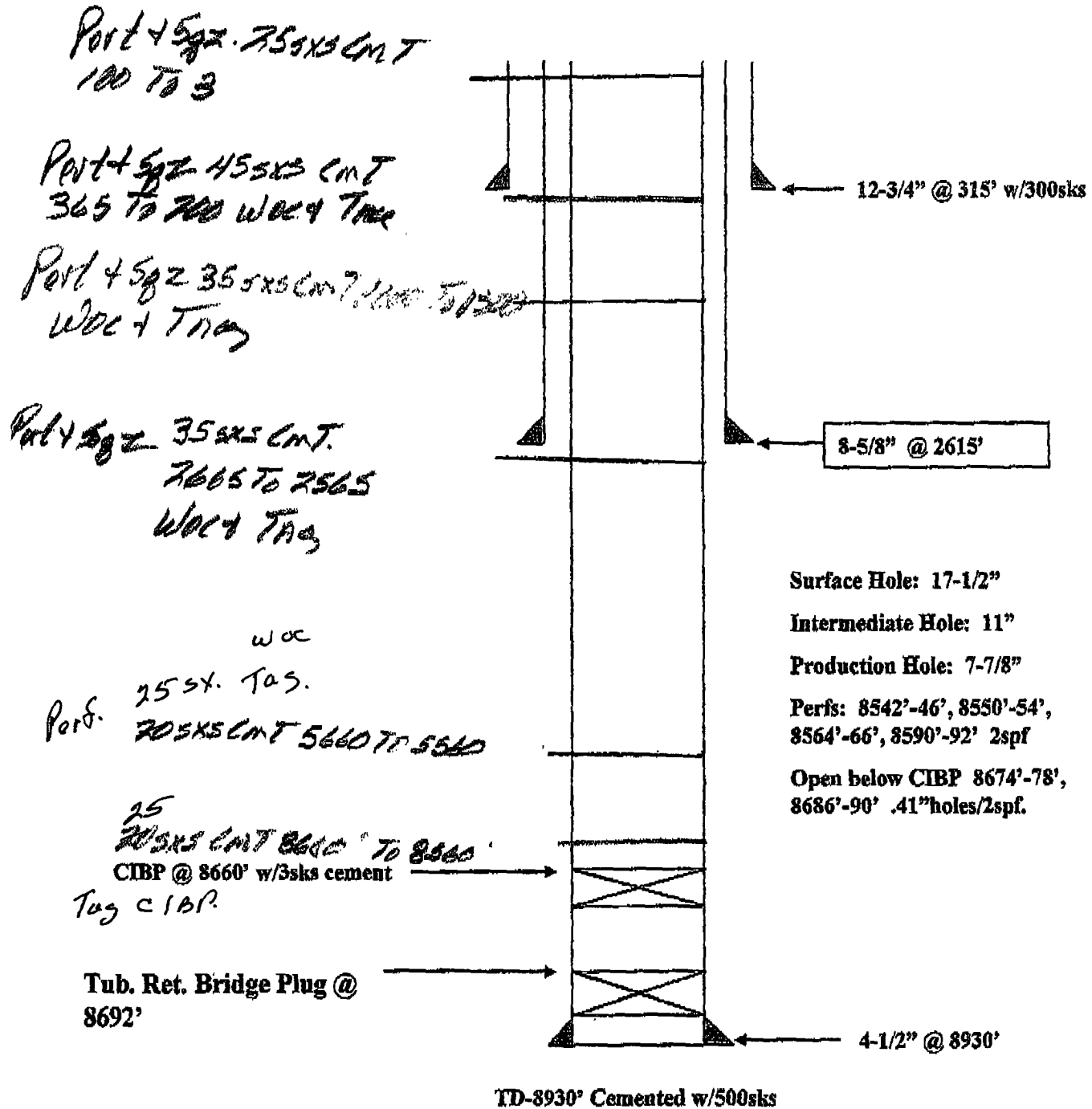
APPROVED BY: [Signature] TITLE \_\_\_\_\_DATE 10/18/12

Conditions of Approval (if any):

Approval Granted providing work  
 is complete by 1/18/2013

# Dyad Petroleum Company

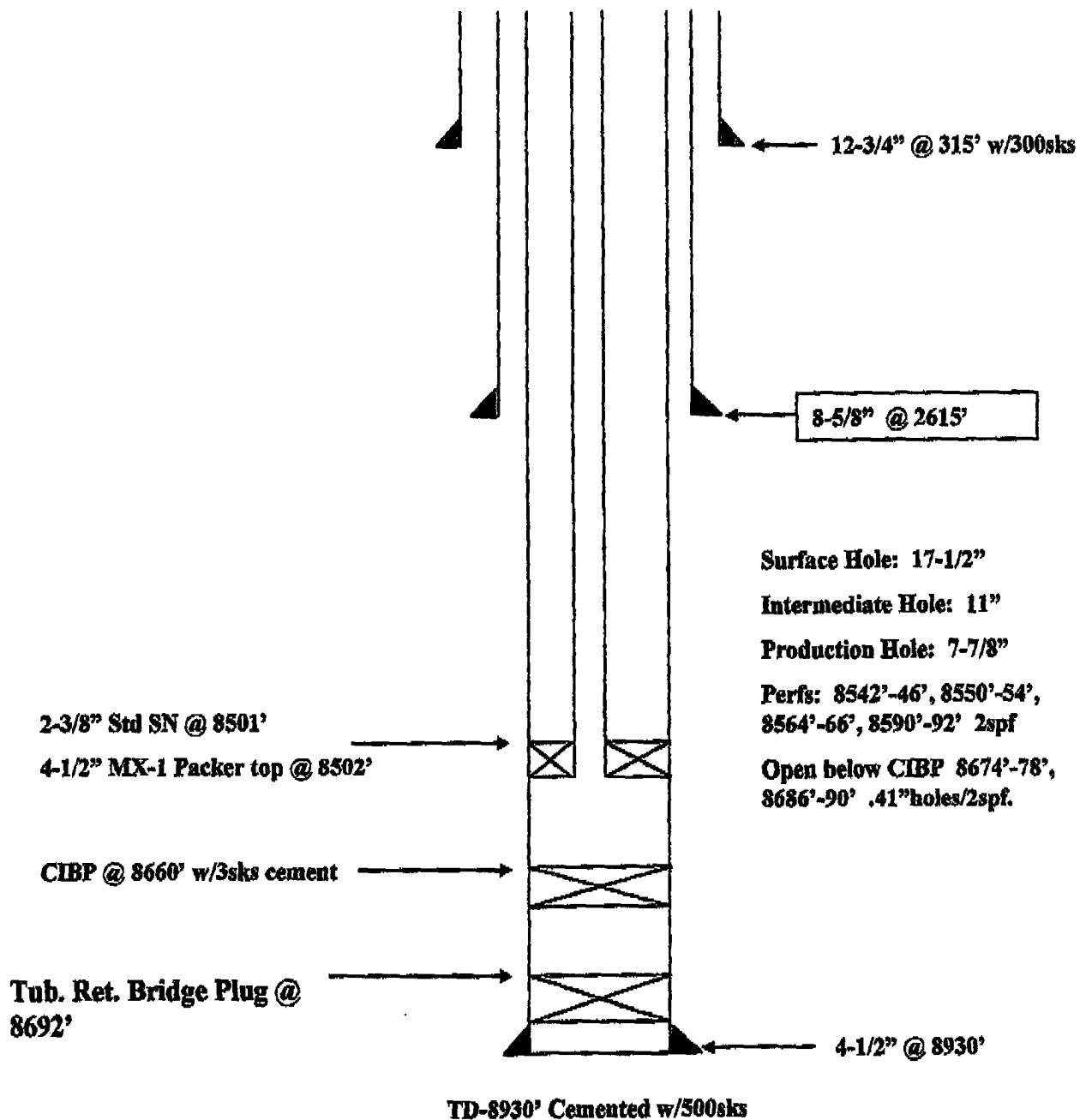
## O'Brien #1, Chaves Co., New Mexico



1 Feb 2005

Mike Ethridge

**Dyad Petroleum Company**  
**O'Brien #1, Chaves Co., New Mexico**



1 Feb 2005  
Mike Ethridge

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

**CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Dyad Petroleum Co.  
Well Name & Number: O'Brien C #1  
API #: 30-005-60431

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

**DG**

**Date:** 10/18/12