Energy, Minerals and Natural Resources Sunch Dr. Hobbs, NM 88240 Desirical Sunch Dr. Hobbs, NM 88240 Desirical Sundama Ave, Artesia, NM 88210 1220 South St. Francis Dr. Santa Fe, NM 87410 South St. Francis Dr. Santa Fe, NM 87410 South St. Francis Dr. Sundama Fe, NM 87505 Sundama Fe, NM	Submit 3 Copies Office	s To Appropriate District		State of New Mexico				Form C-103			
District	District I	D 11.11 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Energ	gy, Minerals and Natural Resources				WELL ADI	NO	<u>J</u>	une 19, 2008
1. Check Proposed 1. Check		Dr., Hobbs, NM 88240	OH	CONCERN	A ETI ON I		ICIONI				ļ
Santa Fe, NM 8750 Santa Fe, NM 8750 Santa Fe, NM 8750 Santa Fe, NM 87505 Santa Fe,		Ave , Artesia, NM 88210								ease	
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SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name 1. Lease Name or Unit Name 1	1220 S St Fran	cıs Dr., Santa Fe, NM		Santa re,	INIVI 67	303		6. State Oil	& Gas L	ease No.	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILLO OR TO DETERM OR PLAGE BACK TO A DIFFERENT RESERVOR. USE "PROPOSALS") Washington 33 State	8/303	SUNDRY NOT	ICES AND I	REPORTS ON	WELLS			7. Lease Na	me or Ur	it Agreem	ent Name
1. Type of Well: Gas Well G	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH										
2. Name of Operator Apache Corporation 3. Address of Operator 303 Veterans Arpark Lane, Suite 3000 Midland, TX 79705 4. Well Location Unit Letter A : 990 feet from the North line and 930 feet from the East line Section 33 Township 175 Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB 3. Describe proposed or completed operations. (Clearly state all pertinent datals, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache Corporation is requesting permission to perform a step rate test. We would like to have the test done so that we can request an increase in injection pressure based on new step rate test. The objective is to establish the fracture pressure measured. The current max psi solopsig. Note: We will monitor the pressure using automation to ensure the pump will shut down before the new IPI maximum. PRECEIVED 10/21/1998 Rig Release Date: 10/29/1998 DATE 10/10/2012 Title Regulatory Tech DATE 10/10/2012 Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@epschocorp.com PHONE: (432) 818-1015 For State Use Only APPROVED BY: Puthas Insulator Title Computers of ARLER DATE 10/18/12	1. Type of W	Vell: □Oil Well □	Gas Well	☑ Other: Inject	ion			8. Well Nur	nber 002	!	
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres (3230)	2. Name of 0	Operator							Number		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Artesia; Queen-Grayburg-San Andres (3230)	<u></u>								ne or Wi		
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