Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources							Revised August 1, 2011  1. WELL API NO.							
District II 811 S First St , Artesia, NM 88210					Oil Conservation Division								30-015-39855						
District III 1000 Rio Brazos Rd . Aztec, NM 87410					1220 South St. Francis Dr.								2 Type of Lease  STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S St Francis					. Santa Fe, NM 87505							3 State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPOR  4 Reason for filing.										1D	LOG	F.	5. Lease Nam	e or l	lnit Agra	oment N	A LIFE		
	Ü		. (5)									L	Conoco 8 Stat	e	_				
⊠ COMPLET	Ü			• ,			1	6 Well Numl	'	RECEIVED									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)										or					OCT 1 8 2012				
7 Type of Completion.  □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR										)IR									
8 Name of Opera									9. OGRID	1	NMOCD ARTESIA								
10. Address of O		<del></del>			COG Operating LLC						T	229137 11. Pool name							
One Concho Cen	ter, 600 V	V. Illii	nois Av	enue, M	Iıdland,	TX 7970	)1						Empire;Glorie	ta-Ye	eso (9661	0)			
12.Location Unit					Township		Range Lot				Feet from th	_			Feet from the		Line	County	
Surface: BH:			8		178		29E			1510		4	South 2		2310			Eddy	
13 Date Spudded	1   14 D	ate T.	D. Reac	hed	15. E	Date Rig	Released	<u> </u>	11	6. E	Date Comple	ted (	(Ready to Proc	luce)		7 Eleva	tions (DI	and RKB,	
6/24/12	6/30	/12			6/30/12				7/19/12						1	RT, GR,	etc ) 361	9	
18 Total Measur 5421	ed Depth	of We	ell		19. F 5261		k Measured Dep	oth		10. V 10	Was Direction	onal	Survey Made	?	21. Ty CNSG		ric and O	ther Logs Run	
22 Producing Int						tom, Na	me		L										
4280-5100 Bl	meory,	3900	J-4130	Padd		CASI	ING REC	OR	D (Re	ກດາ	rt all stri	ing	s set in w	ell)					
CASING SIZ	ZE	\	WEIGH				DEPTH SET			IOL.	E SIZE		CEMENTIN	G RE	CORD	Al	MOUNT	PULLED	
13.375 8.625				18 24		307 863			17.5 11				400 sx 500 sx						
5.5		17					5411		7.875			950 sx		-					
													-						
24.					LINER RECORD					25			TUBING R			<u> </u>			
SIZE	TOP		ВОТТ		OTTOM		SACKS CEMENT		SCREEN			SIZI	IZE 1.875		EPTH SE	T	PACK	ER SET	
				<del> </del>						-		2.8	13	13	020		1		
26. Perforation			ıl, size, a	and nun	nber)	,							CTURE, CEMENT, SQU						
4850-5100, 1 spf, 25, 26 shots 4565-4790, 1 spf, .25, 26 shots										DEPTH INTERVAL			*Please see attachment						
4280-4505, 1 spf, 25, 26 shots 3900-4150, 1 spf, 25, 26 shots																			
20	·							DD	L ODU(	~ <b>T</b>	ION								
28 Date First Produc	tion		F	Product	on Metl	nod (Flo	wing, gas lift, pu						Well Status	(Pro	d. or Shu	t-in)			
7/31/12 Pumping, 2 1/2" X 2" X 20' RHTC Producing																			
Date of Test Hours Tested		ed	Cho	ke Sıze	Prod'n For Test Period			Oil - Bbl Gas			Gas	s - MCF Water -			Bbl Gas - Oil Ratio		Oil Ratio		
8/05/12	24	- D		C-1	1-41 2		Oıl - Bbl.		151	,		165	I-A DI-1	43			1093		
Flow Tubing Press			ssure		culated 2 ir Rate	e						1				Gravity - API - (Corr)			
70 70 29. Disposition of Gas (Sold, used for fuel, ve			el, vent	vented, etc )				165			4.	35	39 6 Test Witr	itnessed By					
Sold Kent Greenway 31. List Attachments																			
C-102, Deviation	survey, (	C-103.	, Log, C	:-104, C	C-144 clo	sure													
32 If a temporary	pit was	used a	at the we	ell, attac	ch a plat	with the													
33. If an on-site b	ourial was	used	at the w	ell, rep	ort the e	xact loc		ite bu	ırial:				Longitudi				NI 4	D 1027 1092	
I hereby certij	fy that t	he in	forma	tion si	hown c			forn	n is true	e ar	nd comple	te t	Longitude o the best of	f my	knowle	edge an		AD 1927 1983 f	
Signature	) . } -	h	نز				rinted Name Briai	n Ma	aiorino		Title: Reg	gula	ntory Analy	st		Date	10/17/	12	
E-mail Addres	ss: bma	iorin	10@co	ncho.c	com														
																		AN	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Rustler 148	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt 256	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt 734	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 851	T. Miss	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2411	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3824	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb_	T. Delaware Sand	T. Morrison_						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. 3904	T. Entrada						
T. Wolfcamp	Т.	T. Wingate_						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
	,						

## \*Attachment

## #27

4850-5100, acidize w/2500 gal 15%, frac w/129,461 gal gel carrying 140,904 #16/30 brown + 31,580 #16/30 siber 4565-4790, acidize w/1500 gal 15%, frac w/125,294 gal gel carrying 144,894 #16/30 brown + 31271#16/30 siber 4280-4505, acidize w/1500 gal 15%, frac w/125,189 gal gel carrying 145,144#16/30 brown + 30,623 # 16/30 siber 3900-4150, acidize w/1500 gal 15%, frac w/103,354 gal gel carrying 112,746 # 16/30 brown + 35,185 # 16/30 siber