

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No 1004-0137  
Expires October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1 Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2 Name of Operator  
Judah Oil, LLC

3a. Address

PO Box 568, Artesia, NM 88211-0568

3b. Phone No (include area code)

(575)746-1280

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1028 FSL, 1227 FEL, UL-P, Sect 28, T-17S, R-31E

5 Lease Serial No  
LC-029420-B

6. If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No.  
Dow "B" 28 Federal 1

9 API Well No.  
30-015-28676

10. Field and Pool or Exploratory Area  
Cedar Lake, Wolfcamp

11 County or Parish, State  
Eddy Co, NM

**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

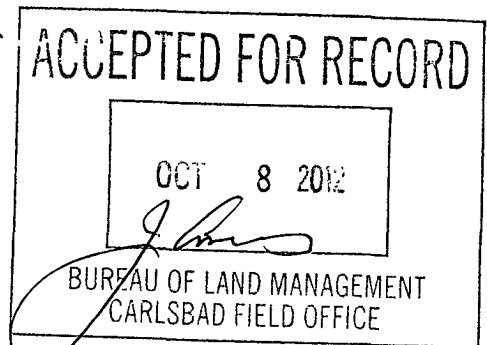
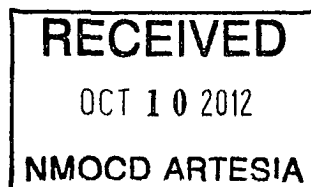
**TYPE OF ACTION**

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                         |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                         |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Convert to SWD</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attachment

Accepted for record  
NMOCD, RF  
10/18/12



*Provide to g depth*

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

James B. Campanella

Title Member/Manager

Signature

Date

8-17-2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BLM Form 3160-5/Sundry Notice  
Dow B Federal 28 No. 1  
Lease Serial No. LC-029420-B  
API No. 30-015-28676  
UL-P, S 28, T 17S, R 31E

- 6/26/12 TC Anchors tested all four anchors, okay. MIRU ER Well Service. Well flowed 260 BBLS of PW to tank. No signs of hydrocarbons. Pumped 120 BBLS brine water and killed well. NU BOP. RIH w/5 ½ gauge ring to 9725', tagged. POOH, laid down wireline. SION 4:30 PM
- 6/27/12 RIH w/5 ½ x 2 7/8 SS A-1 Packer w/SS On/Off Tool and 2.31 SS Profile Nipple, 3 ½ x 2 7/8 SS Cross-over and 6 joints tubing. Set packer to test BOP, (chart attached). Tested BOP 30 minutes on chart to 250#s. Tested BOP 30 minutes on chart to 3000#s, held. Released packer. RIH w/ 3 ½ tubing, ran 154 joints. SION 5:00 PM
- 6/28/12 Tested BOP to 3000 PSI, held. Pumped 47 BBLS brine down tubing and killed well. Unset packer, RIH w/total of 270 joints 3 ½. Ran 3 ½ x 2 7/8 cross-over, 34 joints 2 7/8 tubing. Tagged plug on 34<sup>th</sup> joint. Laid down 2 joints and set packer. Didn't test. Set packer in tension. Tested. Ran CIT Test, (chart attached). Initial Pressure 2100#s, 30 minutes. Final Pressure 1940 #s. Witnessed by Jim Hughs w/Carlsbad BLM. Laid down 2 7/8 tubing. Laid down 3 - 3 ½ joints tubing. Set packer at 8539.31'. Packed off. SION 5:00 PM
- 6/29/12 Loaded casing w/1 BBL. Pressure to 500 #s, held for 20 minutes, okay. Released On/Off Tool. Pumped 130 BBLS packer fluid down backside. Stabbed packer in On/Off Tool. ND BOP. Landed tubing. RDPU 11:00 AM. Tested casing to 550 #s, held.
- 8-2-2012 Ran MIT Test, witnessed by Richard Inge w/NM OCD, Artesia Field Office and Paul Swartz w/Carlsbad BLM Office. MIT Test held at 500 #s.

Waiting for disposal pump to begin injection.