Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St, Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
OIL CONSERVATION DIVISION
OCT 17 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-34066	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name MEAD
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number 7
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	9. OGRID Number 241333
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat CARLSBAD; MORROW, S.
4. Well Location Unit Letter: B 1980 feet from the SOUTH line and 660 feet from the EAST line Section 8 Township 22-S Range 27-E NMPM County EDDY	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* [redacted]

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER REQUEST TO REPAIR CASING		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO REPAIR THE CASING IN THE SUBJECT WELL.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAM, & C-144 INFORMATION.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 10-16-2012

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: TC Shepard TITLE Geologist DATE 10/19/2012

Conditions of Approval (if any):

RECEIVED
OCT 19 2012
NMOCD ARTESIA

9/27/2012
Mead #7
H2S Treatment

* Review JSA and identify hazards with crew. Visually inspect wellhead and csg valves (decide whether csg valves can be used). If well has pressure, notify Remedial Engineer. Check for overhead electrical lines and the possible need for electrical variance. When NU anything over an open wellhead (EPA, etc) ensure the hole is covered to avoid dropping something downhole.

* Exposure to H2S on well location is a possibiltiy. While not known typically as an H2S producing well or field, we are experiencing concentrations of 15 ppm in our production stream.

NOTE: Profile plug set in 1.81" F nipple below pkr

1 Bleed pressure from surface, intermediate, and production casing

2 RU pump truck. Pressure test tbg and csg to 1,000 psi

3 RU swab rig. Swab down tbg. RD swab rig

4 RU wireline. RIH and retrieve 1.81" F profile plug. RD wireline

5 RU Baker. Hook up pump truck to swab valve, pressure test lines. Pump Mag M treatment per Baker Hughes (procedure attached). Displace treatment with N2

6 Shut-in well over night

7 Pump remaining N2 prior to flowback

8 Turn well over to operations

Mead #7 Wellbore Diagram

Created:	12/18/06	By:	C. A. Irle	Well #:	7	Fd./St. #:	Fed 33471
Updated:		By:		API	30-015-34066		
Lease:	Mead			Unit Ltr.:	B	Section:	8
Field:	Carlsbad South - Morrow			TSHP/Rng:	S-22 E-27		
Surf. Loc.:	1,080' FNL & 1,980' FEL			Unit Ltr.:	B	Section:	8
Bot. Loc.:	1,156' FNL & 1,855' FEL			TSHP/Rng:	S-22 E-27		
County:	Eddy	St.:	NM	Directions:	Carlsbad, NM		
Status:	Active Gas Well			Chevno:	HT4615		

Surface Casing (Not Shown)

Size:	13 3/8
Wt., Grd.:	48# H-40
Depth:	435
Sxs Cmt:	475
Circulate:	Yes, 60
TOC:	Surface
Hole Size:	17 1/2

Intermediate Casing

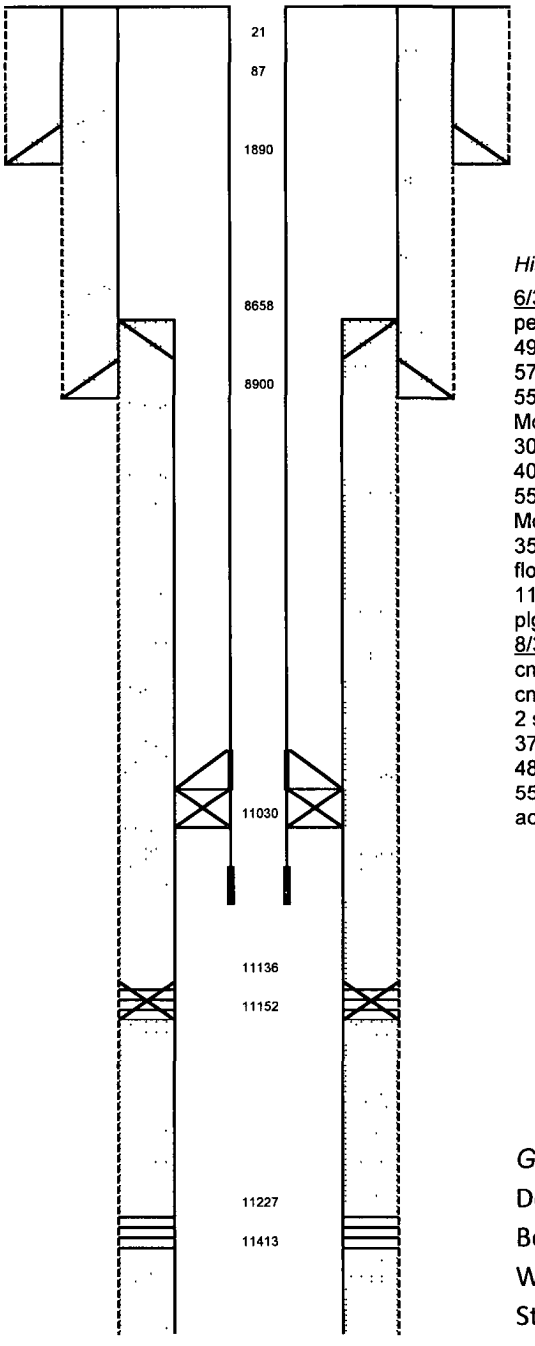
Size:	9 5/8
Wt., Grd.:	36# J-55
Depth:	1,890
Sxs Cmt:	850
Circulate:	No
TOC:	87' TS
Hole Size:	

Production Casing

Size:	7"
Wt., Grd.:	26# P-110
Depth:	8,900
Sxs Cmt:	825
Circulate:	Colored Water
TOC:	21' TS
Hole Size:	

Production Liner

Size:	4 1/2
Wt., Grd.:	13.5# P-110
Top:	8,658
Depth:	11,770
Sxs Cmt:	225
Circulate:	Yes, 10



KB:	3,131
DF:	
GL:	3,106
Ini. Spud:	05/15/05
Ini. Comp.:	06/30/05

History

6/30/05 Ini Comp Tag 11564, DO 11718, perf Morrow C 2 spf 11467, 470, 486, 488, 490, 498, 523, 526, 534, 538, 552, 556, 571, 576 (28 hls), 55000 gls 70Q foam 55000# 20/40 drc, flo thru CBP 11445, perf Morrow B 2 spf 11227, 237, 249, 284, 287, 300, 302, 316, 319, 370, 376, 378, 387, 408, 413 (30 hls), frac 55000 gls 70Q foam 55000# 20/40 drc, flo thru CBP 11181, perf Morrow A 2 spf 11136-152 (48 hls), frac 35000 gls 70Q foam 35000# 20/40 drc, flow, CT mill both CBP's, CO 11677, tag 11665, pkr 11030, tbg latch pkr, blow PO plg, swab, flow.
8/30/05 Wtr Flow: Rel pkr, CIBP 11200, cmt ret 11000, sqz 226 sx, tag 10990, DO cmt & CIBP, fall 11639, perf Morrow B & C 2 spf 11284, 287, 300, 302, 316, 319, 370, 376, 378, 387, 408, 413, 467, 470, 486, 488, 490, 498, 523, 526, 534, 538, 552, 556, 574, 576 (52 hls), pkr 11030, swab, acid 3400 gls 150 BS, swab.

Geology - Tops From Drilling

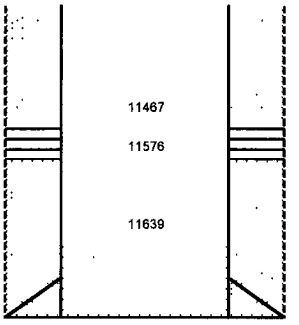
Delaware	1,987
Bone Spring	5,116
Wolfcamp	8,603
Strawn	10,087

TOC: TOL

Hole Size: 6 1/2

Perforations

~~11136-152~~, 227, 237, 249, 284, 287, 300, 302, 316, 319, 370, 376, 378, 387, 408, 413, 467, 470, 486, 488, 490, 498, 523, 526, 534, 538, 552, 556, 574, 576



PBTD: 11,445

TD: 11,770

Atoka	10,328
Morrow	11,021

Tubing Detail

2 7/8" 6.5# L-80 Tubing

On/Off Tool w/1.87" F Nipple

Baker 10K Packer	11,030

8' Sub

1.81" F Nipple