

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED OCT 23 2012 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOC D ARTESIA				Form C-105 Revised August 1, 2011										
1. WELL API NO. 30-015-40135																
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																
3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)						5. Lease Name or Unit Agreement Name Onyx PWU 29										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						6. Well Number: 5H										
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.						9. OGRID 6137										
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat Parkway West; Bone Spring										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	D	28	19S	29E		450	North	140	West	Eddy						
BH:	D	29	19S	29E		564	North	313	West	Eddy						
13. Date Spudded 5/29/2012	14. Date T.D. Reached 6/17/2012		15. Date Rig Released 6/19/2012		16. Date Completed (Ready to Produce) 9/25/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3320.9' GL									
18. Total Measured Depth of Well 11,841'			19. Plug Back Measured Depth 11,812'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,230' - 11,803'; Bone Spring																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		48#		318'		17 1/2"		370sx CI C;								
9 5/8"		40#		3223'		12 1/4"		790sx EconoCem-HLC, 320sx Halcem C		TOC @ 160'						
5 1/2"		17#		11,841'		8 3/4"		1240sx Econocem H, 1355sx Versacem H; Circ 180 bbls to surf								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
					2 7/8"	6,560.3										
26. Perforation record (interval, size, and number) 7,230' - 11,803' (8 Stages) w/ 143 Total Holes 1 st Perf PP: 399' FNL 370' FEL					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7,230' - 11,803'</td> <td>Acidized w/ white sd 20/40 1,998,643#; HCL Acid 24,000g; Delta Frac 140 R 30,094 bbls</td> </tr> <tr> <td></td> <td>(Please see attached details)</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7,230' - 11,803'	Acidized w/ white sd 20/40 1,998,643#; HCL Acid 24,000g; Delta Frac 140 R 30,094 bbls		(Please see attached details)
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	(Please see attached details)															
28. PRODUCTION																
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)										
9/25/2012		Pumping				Producing										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
9/25/2012	24			520	1,290	697	2,480.769									
Flow Tubing Press. 400#	Casing Pressure 1200#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
			520	1,290	697											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude <i>- see attached</i> Longitude																

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Melanie Crawford
E-mail Address: Melanie.Crawford@dvn.com

Printed

Name : Melanie Crawford

Title: Regulatory Analyst

Date: 10/17/12

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3230'	T. Morrison	
T. Drinkard	T. Bone Springs 4980'	T. Todilto	
T. Abo	T. 1 st Bone Spring Ss 7150'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....3230'.....to.....4980'..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC28 T19S R29E		API/UWI 3001540135		Latitude (DMS) 32° 38' 16.193" N	Longitude (DMS) 104° 5' 16.58" W	Ground Elev 3,320.90	KB - GL (ft) 25.00	Orig KB Elev (ft) 3,345.90	TH Elev (ft)	
HYDRAULIC FRAC, 8/8/2012 07:35, BONE SPRING, OH, 7,834.0 ftKB - 8,289.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 191122 LBS										
Proppant De	V (pumped) (bbl) 3310.24	Pre Trt S/I Prs (psi) 0.4	Pst Trt S/I Prs (psi) 2,128.0	P(break) (psi) 4,611.0	ISIP (psi)	P (avg) (psi) 4,412.0	Rate (avg) (bbl/mi) 79	P (max) (psi) 6,470.0	Rate (max) (bbl/m) 83	Max Conc 4.00
HYDRAULIC FRAC, 8/8/2012 07:37, BONE SPRING, OH, 11,458.0 ftKB - 11,762.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 319138 LBS										
Proppant De	V (pumped) (bbl) 4592.62	Pre Trt S/I Prs (psi) 0.4	Pst Trt S/I Prs (psi) 1,663.0	P(break) (psi) 7,276.0	ISIP (psi)	P (avg) (psi) 4,542.0	Rate (avg) (bbl/mi) 80	P (max) (psi) 6,961.0	Rate (max) (bbl/m) 84	Max Conc 4.00
HYDRAULIC FRAC, 8/8/2012 07:45, BONE SPRING, OH, 7,230.0 ftKB - 7,685.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 170107 LBS										
Proppant De	V (pumped) (bbl) 3167.43	Pre Trt S/I Prs (psi) 0.4	Pst Trt S/I Prs (psi) 1,744.0	P(break) (psi) 3,885.0	ISIP (psi)	P (avg) (psi) 3,424.0	Rate (avg) (bbl/mi) 76	P (max) (psi) 4,299.0	Rate (max) (bbl/m) 83	Max Conc.. 4.00
HYDRAULIC FRAC, 8/8/2012 10:02, BONE SPRING, OH, 10,854.0 ftKB - 11,309.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 272267 LBS										
Proppant De	V (pumped) (bbl) 4440.52	Pre Trt S/I Prs (psi) 0.4	Pst Trt S/I Prs (psi) 1,426.0	P(break) (psi) 3,613.0	ISIP (psi)	P (avg) (psi) 3,753.0	Rate (avg) (bbl/mi) 81	P (max) (psi) 4,783.0	Rate (max) (bbl/m) 83	Max Conc 4.00
HYDRAULIC FRAC, 8/8/2012 13:39, BONE SPRING, OH, 10,250.0 ftKB - 10,705.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 320434 LBS										
Proppant De	V (pumped) (bbl) 4073.79	Pre Trt S/I Prs (psi) 0.4	Pst Trt S/I Prs (psi) 1,402.0	P(break) (psi) 3,653.0	ISIP (psi)	P (avg) (psi) 3,579.0	Rate (avg) (bbl/mi) 79	P (max) (psi) 4,374.0	Rate (max) (bbl/m) 83	Max Conc 4.00
HYDRAULIC FRAC, 8/8/2012 16:30, BONE SPRING, OH, 9,646.0 ftKB - 10,099.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 238176 LBS										
Proppant De	V (pumped) (bbl) 3956.91	Pre Trt S/I Prs (psi) 0.4	Pst Trt S/I Prs (psi) 1,633.0	P(break) (psi) 3,216.0	ISIP (psi)	P (avg) (psi) 4,021.0	Rate (avg) (bbl/mi) 79	P (max) (psi) 5,757.0	Rate (max) (bbl/m) 83	Max Conc. 4.00
HYDRAULIC FRAC, 8/8/2012 19:23, BONE SPRING, OH, 9,042.0 ftKB - 9,497.0 ftKB, Halliburton, 238176 LBS; Premium White 30/50 0 LBS										
Proppant De.	V (pumped) (bbl) 3956.91	Pre Trt S/I Prs (psi) 0.4	Pst Trt S/I Prs (psi) 1,884.0	P(break) (psi) 6,062.0	ISIP (psi)	P (avg) (psi) 4,364.0	Rate (avg) (bbl/mi) 76	P (max) (psi) 5,128.0	Rate (max) (bbl/m) 83	Max Conc.. 4.00
HYDRAULIC FRAC, 8/8/2012 23:05, BONE SPRING, OH, 8,438.0 ftKB - 8,893.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 262469 LBS										
Proppant De	V (pumped) (bbl) 3479.21	Pre Trt S/I Prs (psi) 0.4	Pst Trt S/I Prs (psi) 2,758.0	P(break) (psi) 3,934.0	ISIP (psi)	P (avg) (psi) 4,955.0	Rate (avg) (bbl/mi) 78	P (max) (psi) 5,856.0	Rate (max) (bbl/m) 83	Max Conc 4.00