

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 26 2012

NMOCD ARTESIA

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

1. WELL API NO.

30-015-40126

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Chesapeake Operating, Inc.

9. OGRID

147179

10. Address of Operator

P.O. Box 18496 Oklahoma City, OK 73154

11. Pool name or Wildcat

WC;G-OG S243026M; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	24S	30E		50	S	1980	E	EDDY
BH:	B	16	24 S	30E		102	N	2015	E	EDDY

13. Date Spudded 05/20/2012 14. Date T.D. Reached 06/02/2012 15. Date Rig Released 06/04/2012 16. Date Completed (Ready to Produce) 07/12/2012 17. Elevations (DF and RKB, RT, GR, etc.) 3355' GR

18. Total Measured Depth of Well 12879' 19. Plug Back Measured Depth 12879' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run DENS/INDUCT/CALIPER

22. Producing Interval(s), of this completion - Top, Bottom, Name
8290'-12646'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	775'	17 1/2"	1200	
8 5/8"	32	3725	11	1600	
5 1/2"	20	12879'	7 7/8"	1900	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	7508'	7495'

26. Perforation record (interval, size, and number)
8290'-12646' ; 6 SPF with a total of 1728 shots.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8290'12646'

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

Directional Surveys, E-Logs C-104, Letter Requesting Confidentiality

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

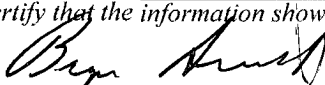
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed Name Bryan Arrant

Title Regulatory Specialist II

Date 07/25/2012

E-mail Address bryan.arrant@chk.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	620	T. Canyon	T. Ojo Alamo
T. Salt	993	T. Strawn	T. Kirtland
B. Salt	3632	T. Atoka	T. Fruitland
T. Yates		T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs 7684	T. Todilto
T. Abo		T. Bell Can. 3878	T. Entrada
T. Wolfcamp		T. Cherry Can 4720	T. Wingate
T. Penn		T. Brushy Can 6029	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Warren, JeanMarie, EMNRD

From: Bryan Arrant <bryan.arrant@chk.com>
Sent: Friday, October 26, 2012 12:54 PM
To: Warren, JeanMarie, EMNRD
Subject: RE: 30-015-40126, PLU Pierce Canyon 16 24 30 State #1H
Attachments: Well Bore Schematic_3001540126.pdf

Jean-Marie,

Please find the WB schematic for this well. The completion report is correct.
Please call if you have any questions.

Thanks,
Bryan Arrant
Regulatory Specialist II
Chesapeake Energy Corporation
Office: (405) 935-3782
Mobile: (405) 818-7878
Fax: (405) 849-3782
E-mail: bryan.arrant@chk.com



Current Wellbore Schematic (Letter Size)

PLU PIERCE CANYON 16-24-30 ST 1H (CVX)

Field:
County: EDDY
State: NEW MEXICO
Elevation: GL 3,355.0 KB 3,378.0 KB Height: 23.0
Location: SEC 16-24S-30E, 60 FSL & 1980 FEL

Spud Date: 5/20/2012
Rig Release Date: 6/4/2012
Initial Compl. Date:
API #: 3001540126
CHK Property #: 643695
1st Sales Date: 10/3/2012
PSTD:
TD: 12,879.0

