Instrict I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87110 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

SEP 2 4 2012

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

NMOCD ARTESIA et Office in accordance with Rule 116 on back side of form

Santa PC, TV, TO TO TO		
nJMW1229736540 Release Notification and Corrective Action OPERATOR Initial Report Final Report		
Name of Company OGRID Number	Contact	
Yates Petroleum Corporation 25575	Amanda Trujillo	
Address	Telephone No.	W 10 10 11 11 11 11 11 11 11 11 11 11 11
, 104 S. 4 ¹¹¹ Street	575-748-1471	
Facility Name API Number	Facility Type	Order Number
Anemone ANE Federal #2 30-015-27982	1	RP-
1 (11000)10 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1	J Gus Hell	IVI -
Surface Owner Mineral Owne	ľ	Lease No.
Federal Federal		NM - 78214
1 A A 40 0000000000000000000000000000000		
LOCATION OF RELEASE		
Guit Letter Section Township Range Feet from the North/South Line Feet from the Fast West Line County		
D 9 228 24E 1090 NORTH 840 WEST FDDY		
The second secon		11/1/1
NATURE OF RELEASE		
Lype of Release	Volume of Release	Volume Recovered
OIL.	10 oil	10 oil
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Equipment failure on pumps and alarms	9/18/2012	9/18/2012 - PM
Was Immediate Notice Given?	If YES, To Whom?	
☑ Yes ☐ No ☐ Not Required Mike Bratcher = NMOCD/Artesia		
By Whom?	Date and Hour	
Amanda Trujillo - Yates Petroleum Corporation	9/24/2012	
Was a Watercourse Reached?	If YES. Volume Impacting the Wa	tereouse
Yes No	N/A	acteunse.
It a Watercourse was Impacted, Describe Fully.*		
NA		
Describe Cause of Problem and Remedial Action Taken.*		
Remuda Energy, Oil Transporter, was pulling a load of oil off the tanks when it a hose failed and caused a spill. Trucker reversed flow back into tank to		
contain remaining oil.		
Describe Area Affected and Cleanup Action Taken.*		
An approximate size of 30' v 40' was impacted. The impacted area is located in front of the storage tanks. Soil from the pooling areas was excavated and		
disposed of at an NMOCD approved facility. Vertical and horizontal delineation samples will taken and analysis ran for TPH and BTEX once all		
contaminated material has been removed. Depth to Ground Water: >100' (approx. 585', per New Mexico State Engineers Office); Wellhead		
Protection Area: No: Distance to Surface Water Budy: >1000'; SITE RANKING IS 0.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water human health		
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
tederal, state, or local laws and/or regulations		
	OIL CONSERVATION DIVISION	
		1.
Signature 1 100 CO		
Denoted Norman Amount of Toronto	Approved by District Supervisor Si	igned By MI/4 DEMINE
Printed Name: Amanda Trujillo		
Little Law groups and Schools	OCT 23 2012	Landardian Day
Little, Environmental Scientist	Approval Date:	1 xpiration Date.
E-mail Address: atrujillo @yatespetroleum com	Conditions of Approxi	
(2-mail 2 Moress authino asyatespetroleum com	Conditions of Approval.	Attached 🔲
Date, Monday, September 24, 2012 Phone, 575-748-4310		1
Attach Additional Sheets If Necessary		7DD _ 1233

Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: