

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SEP 24 2012

Form C-141  
Revised August 8, 2011

NMOCD ARTESIA

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 1229041186

246289 OPERATOR

☒ Initial Report ☐ Final Report

Name of Company RKI Exploration & Production LLC	Contact Charles K. Ahn
Address 210 Park Avenue, #900, Okla. City, OK 73102	Telephone No. 405-996-5771
Facility Name Saragossa/Happy Valley Compressor Station	Facility Type Compressor Station (in the proximity of Saragossa 16 State # 2 well)

Surface Owner Bill Gillock	Mineral Owner Bill Gillock	API No. 30-015-31584
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	16	23S	23E	660	North	990	East	Eddy

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Pipe line water	2 bbls	2 bbls
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Open top Storage tank	9/20/2012 3:00 p.m.	9/20/2012 3:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Artesia District OCD Office	
By Whom? Danny Emerson	Date and Hour 9/20/2012 3:15 p.m. (approximate)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

None

Describe Cause of Problem and Remedial Action Taken.\*

Pipeline Water Storage Tank caught on fire due to static electricity. Spill occurred inside secondary containment and immediately recovered by RKI crew

Describe Area Affected and Cleanup Action Taken.\*

Fluid was recovered from the spill area (inside the containment area) as well as from inside the compromised tank by a vacuum truck. Backhoe was use to dismantle/dispose the tank and to excavate the impacted soils. Confirmation soil samples were taken per Mr. Bratcher's directives. New tank will be installed following satisfactory soil analyses results.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Charles K. Ahn</i>	OIL CONSERVATION DIVISION	
Printed Name: Charles K. Ahn	Signed By <i>Mike Bratcher</i>	
Title: EH&S/Regulatory Manager	Approved by Environmental Specialist: OCT 16 2012	Approval Date: _____ Expiration Date: _____
E-mail Address: cahn@rkixp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9/24/2012 Phone: 405-996-5771	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: Nov. 16, 2012	

\* Attach Additional Sheets If Necessary

2RP-1323