### Form 3160-5 (August 2007)

(Instructions on page 2)

# DEPARTMENT OF THE INTERIOR

abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA UNITED STATES BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NM101077

6. If Indian, Allottee or Tribe Name

#### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NN105363 1. Type of Well 8. Well Name and No. SOUTHERN CROSS 15 FEDERAL COM #1 Oil Well Gas Well Other 2. Name of Operator 9. API Well No. 30-015-31474 LEGACY RESERVES OPERATING LP 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area P.O. BOX 10848 PENASCO DRAW; PERMO PENN (GAS) MIDLAND, TX 79702 432-689-5200 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State EDDY COUNTY, NM 990' FSL & 990' FEL, UNIT LETTER P, SEC 15, T18S, R24E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Deepen Acıdize Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity ✓ Other CHANGE OF Casing Repair New Construction Recomplete Subsequent Report **OPERATOR** Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Accessed for 160000 Effective 12/1/2011 Penroc Oil Corp. will transfer operations on the referenced well described above to Legacy Reserves Operating LP. The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations on the lease land or portion thereof, as described above. Legacy Reserves Operating LP bond coverage pursuant to 43 CFR\*3104 for lease activities is provided by BLM Bond No. NMB000394. **APPROVED** RECEIVED SEE ATTACHED FOR OCT **23** 2012 CONDITIONS OF APPROVAL OCT - 2 2 2012 NMOCD ARTESIA /s/ JD Whitlock **Jr** 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **BUREAU OF LAND MANAGEMENT** Paul T. Horne Title Executive Vice President CARLSBAD FIELD OFFICE Date 11/15/2011 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent, statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## Legacy Reserves Operating LP Southern Cross 15 Federal Com #1 Lease NM101077 / CA NM105363 / 3002531474

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. Submit Designation Successor Operator for CA within 30 days. Copy attached to operators Sundry Copy.