Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandon well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE Other instructions on reverse side

FORM APPROVED

OMB No. 1004-0135

Expires November 30, 2000

Lease Serial No.

OCD Artesia

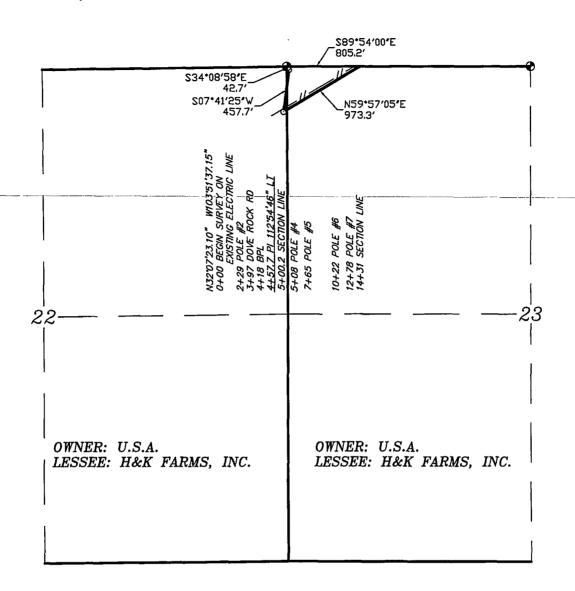
NM030456

6. If Indian, Allotee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1	Type of V	Vell						B. Well Name	and No.				
_	\Box	Oil Well Gas Well	☐ Other						JF Harriso	n Fe	deral #	1	
2. Name of Operator								9. API Well No.					
BOPCO, L.P.								30-015-04749					
За.	Address	i		3b. Phone No. (include area code)			[10. Field and Pool, or Exploratory Area					
P.O. Box 2760 Midland, Texas 79702-2760					(432) 683-2277				SWD; Dev	onian			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								11. County or Parish, State					
		SEC 12, T25S, R30E	E, 660' FNL, 660' FEL				Į.						
									EDDY COUNTY, N.M.				
		·											-
_		12. CHECK AP	PORT, OR OTHER DATA										
	TYPE	OF SUBMISSION		TYF	TYPE OF ACTION								
	Ŋ	Notice of Itent	☐ Acidize		Deepen		Production (S	Start/ Resum	<u> </u>	Wa	ter Shu	t-Off	
			☐ After Casing		Fracture Treat		Reclamation			We	ll integr	ity	
		Subsequent Report	☐ Casing Rep	air 🔽	New Construction		Recomplete			Oth	er		
	_		☐ Change Pla	ns 🔲	Plug and Abando		Temporarily Abandon						
		Final Abandonmment	Injection Plug Back Water Dispo				osal						
_													
13.		Discribe Proposed or Comp		-			-						of.
If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zon													
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days									•				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the													
		determined that the site is re	eady for final inspection.)				_		·		•		
	BOF	PCO, L.P. respect	fully requests to i	install a	overhead pow	ver l	ine const	ing of 12	2.470 vo	olts	that v	will	
service the JF Harrison Federal #1 well pad located in section 12, T25, R30. The power line w													
14,228' in length and parallel Rock Dove and Buck Jackson county roads. The proposed power											ne wii	•	
connect from the Xcel PME service point located in section 14, T25, R30. The route has been previously arch cleared. A map and survey plat is attached showing powerline route.													
	lf y	ou have any ques	tions please do r	ot hesit	ate to call Dav	rid C	Corgill at (575) 725					
									LDECENIED !				
A 1							RECEIVED					-	
					ccepted fo	or re	ecord -						
				NMOCD 10/20/				3	OCT 29 2012				-
				NMOCD 16/20/2				2011	NMOCD ARTES				!
									NIP	AO	CD	ARTE	SIA
14.	•	certify that the foregoing is t	rue and correct		Title								
	Name	(Printed/Typed)					D						
	Cianat	David Corgill	Data	Production Foreman									
	Signat	ure Il Per	111	Date 10/4				10/4/2012					
A CAST			TILLIO COVO	EIEADICE	DERAL OR STA	TE	SEELEE ILO		1.00 S. 10 S.		es tone		76.50
	A		INDIO OF AU			HERE			Data (A)			ALIERSANI.	
	Appro	ved by	/s/ Don Peters	on	Title				Date 1	T.	10	201	ን
- <u>-</u>											<u>" J</u>	&O 1	<u></u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or						Office CARLSBAD FIELD OFFICE							
	•	e applicant holds legal or equ	_	tne subject le	ase	U	,, ii imou, io i						
	CI WOUIG	entitle the applicant to condu	or oberanous merenti.										
1111	9 18 11 9 0	C. Section 1001 makes it a c	rime for any person knowing	ly and willfull	v to make to any depar	tment	or agency of the	United States	any false	ictitics	18.00		_
		C. Section 1001, makes it a catements or representations a	rime for any person knowing as to any matter within its jur		y to make to any depar	tment	or agency of the	United States	any false, i	ictitiou	is or	1	
frau		atements or representations a			y to make to any depar	tment	or agency of the	United States	any false, i	ictitiou	IS OF	1	-

SECTIONS 22&23, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTIONS 22&23, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 22 500.2 FEET = 0.09 MILES = 30.32 RODS = 0.34 ACRES SEC. 23 930.8 FEET = 0.18 MILES = 56.41 RODS = 0.65 ACRES TOTAL 1431.0 FEET = 0.27 MILES = 86.73 RODS = 0.99 ACRES

1000



BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 27368 | Drawn By: K. GOAD |
Date: 09-27-2012 | Disk: KJG - 27368EL

BOPCO, L.P.

REF: PROPOSED ELECTRIC LINE

AN ELECTRIC LINE CROSSING USA LAND IN

SECTIONS 22&23, TOWNSHIP 25 SOUTH, RANGE 30 EAST,

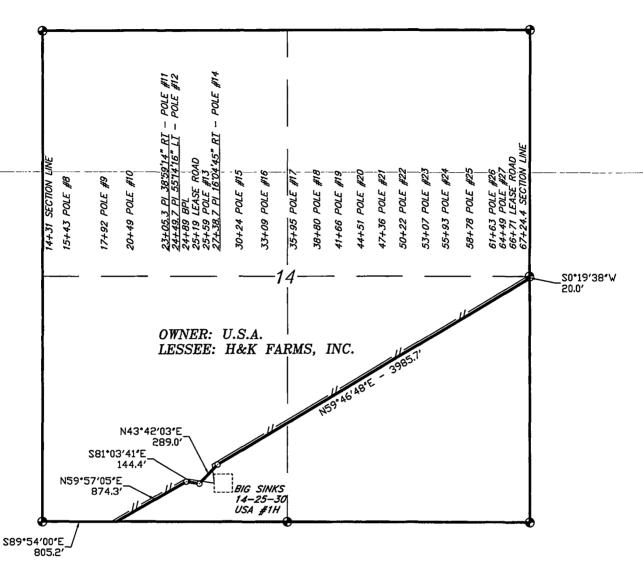
N.M.P.M., EDDY COUNTY, NEW MEXICO.

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2000 FEET

Survey Date: 09-10-2012 Sheet 1 of 4 Sheets

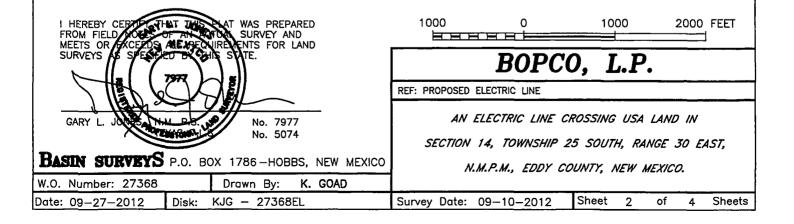
SECTION 14, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



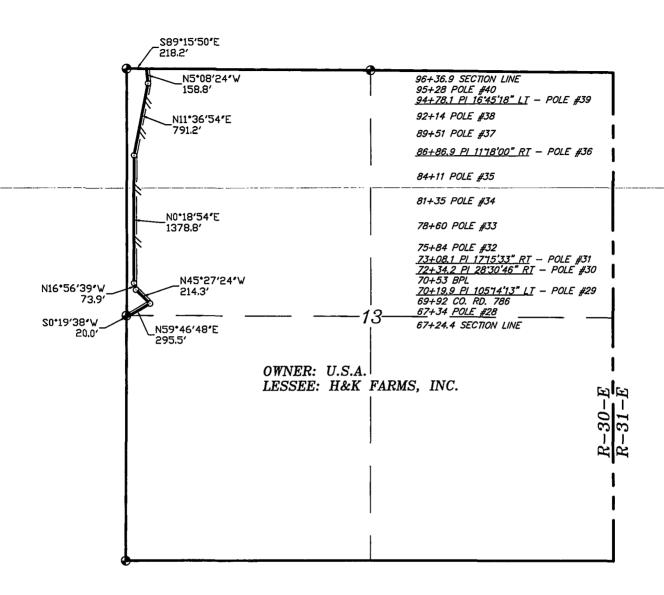
LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 14, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 14 5293.4 FEET = 1.00 MILES = 320.81 RODS = 3.65 ACRES



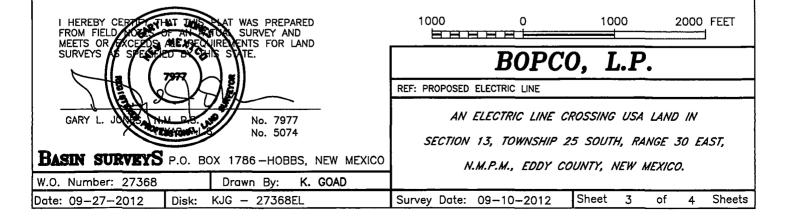
SECTION 13, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



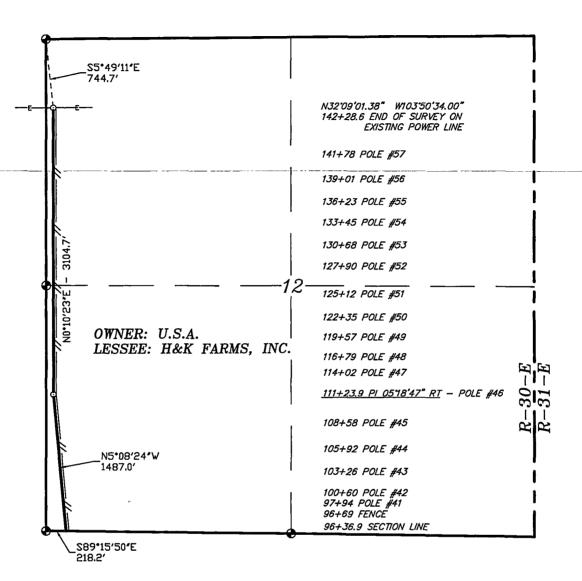
LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 13, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 13 2912.5 FEET = 0.55 MILES = 176.52 RODS = 2.01 ACRES



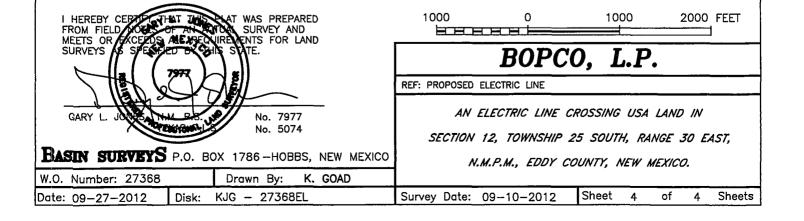
SECTION 12, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY. NEW MEXICO.

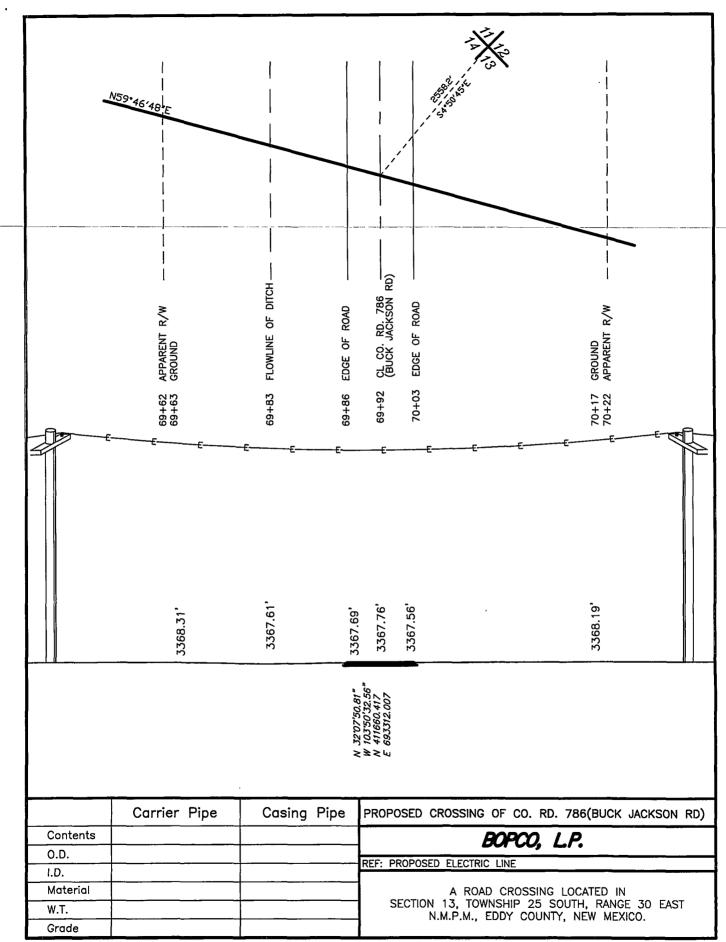


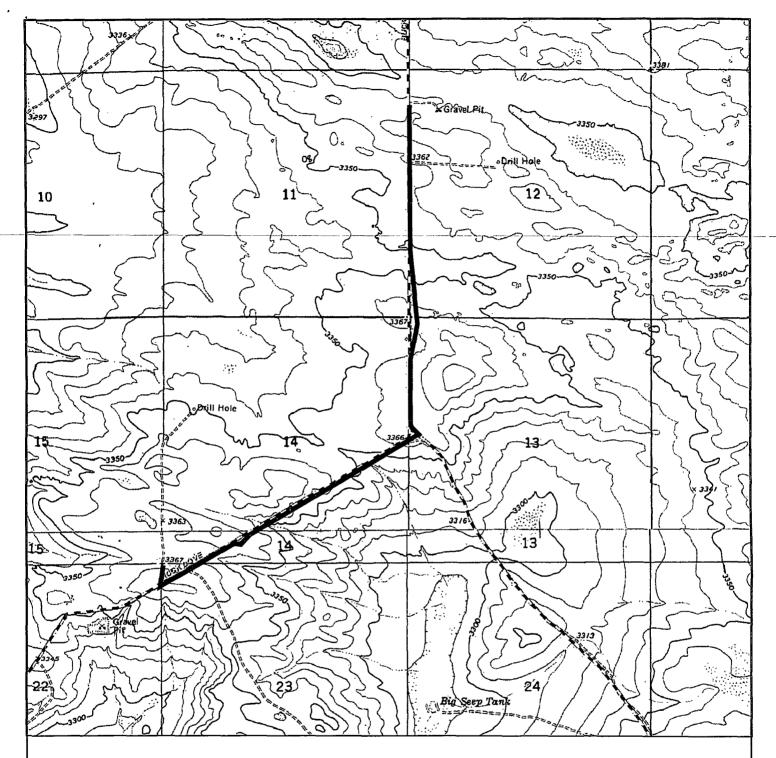
LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET MIDE, LOCATED IN SECTION 12, TOWNSHIP 25 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 12 4591.7 FEET = 0.87 MILES = 278.28 RODS = 3.16 ACRES







PROPOSED ELECTRIC LINE Sections 12,13,14,22&23, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Date: 09-27-2012



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

W.O. Number: KJG — 27368

Survey Date: 09-10-2012

Scale: 1" = 2000'

BOPCO, L.P.

Company Reference: BOPCO, LP Lease #: NM30456 Well No. & Name: JF Harrison Federal #1

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the Sundry Notice and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

**Special Stipulations:

- Power poles shall be installed no farther than 15 feet from the edge of roads that the power line follows (this does not have to include PI points).
- Fence lines cannot be cut or disturbed for the installation of this electric line.
- If any damage is caused to the livestock water pipeline, it would immediately be repaired by the operator or contractor on site. If damage were to occur to the water pipeline, the BLM must be contacted immediately (575-234-5972).
- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.
- Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:
 Oil and gas activities including 3-D geophysical exploration, and drilling will not be
 allowed in lesser prairie-chicken habitat during the period from March 1st through June
 15th annually. During that period, other activities that produce noise or involve human
 activity, such as the maintenance of oil and gas facilities, geophysical exploration other
 than 3-D operations, and pipeline, road, and well pad construction, will be allowed except
 between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to
 normal, around-the-clock operations, such as venting, flaring, or pumping, which do not
 require a human presence during this period.
- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic

substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its \ agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines," Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.
- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object)

discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.