Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0135

	Expires:		
ease Seri	al No		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC068545 6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No. NMNM71016G		
Type of Well		·		8. Well Nam	e and No.	
Ma Oil Well ☐ Gas Well ☐ Other				POKER LAKE UNIT 158		
2. Name of Operator Contact: SANDR/BOPCO LP E-Mail: sjbelt@basspet.com				9. API Well No. 30-015-31690		
3a. Address 3b. Pho		3b. Phone No (include	ne No (include area code)		10 Field and Pool, or Exploratory	
P O BOX 2760 MIDLAND, TX 79702		Ph: 432-683-2277 Fx: 432-687-0329		NASH [NASH DRAW;DEL/BS (AV.SD.)	
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)				Π. County of	or Parish, and State	
Sec 7 T24S R30E NENE 660				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATU	RE OF NOTICE,	L REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Produ	iction (Start/Res	sume) Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Trea	at Recla	mation	☐ Well Integrity	
Subsequent Report	Casing Repair	New Constru	New Construction Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and Ab	g and Abandon Temporarily Abandon		n	
	Convert to Injection	□ Plug Back	ıg Back □ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, L.P. respectfully wisl capacity. Please see attachm	rk will be performed or provide l operations. If the operation re candonment Notices shall be fil final inspection) hes to report 15,182 mcf	the Bond No. on file with sults in a multiple completed only after all requirement	BLM/BIA. Required tion or recompletion in ents, including reclama	subsequent repor a new interval, a tion, have been co	ts shall be filed within 30 days Form 3160-4 shall be filed once	
NTL 4a; IV; Other Venting or In Except as provided in II.C and in writing by the Supervisor. T	or flared unless approved		OCT 3 0 2012			
of oil well gas if justified either by the submittal of (1) an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the Superv that the expenditures necessary to market or beneficially use such gas are not economically					NMOCD ARTESIA	
justified and that conservation	of the gas, if required, w	ould lead to the prem	ature abandonme	nt of	,	
recoverable oil reserves and u recovered if the venting or flar	ultimately to a greater loss	s of equivalent energ itinue or (2) an action	y than would be plan that will	SEE ATT	ACHED FOR	
				OMDIE:	SEE ATTACHED FOR	
14. Thereby certify that the foregoing is	true and correct			CONDITI	ONS OF APPROVA	
14. Thereby certify that the folegoing is	Electronic Submission # For E	OPCO LP, sent to the	Carlsbad	•		
Committed to AFMSS for process				-	00 1 (/	
Name(Printed/Typed) SANDRA	BELI	Title	SR. REGULATOR	RY CLERK	de 10/30/12	
Signature (Electronic S	Submission)	Date	Date 10/07/2012 ACCAMED for 1685/8			
	THIS SPACE FO	R FEDERAL OR	STATE OFFICE	USE		
Approved By J. D. W.	litlork 2	Title	SIET	14	Date /26/12	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th	not warrant or e subject lease Office	SPET SFO			

Additional data for EC transaction #153729 that would not fit on the form

32. Additional remarks, continued

eliminate venting or flaring of the gas within 1 year from the date of application. The venting or flaring of gas from oil wells completed prior to the effective date of this Notice is authorized for an interim period. However, an application for approval to continue such practices must be submitted within 90 days from the effective date hereof, unless such venting or flaring of gas was authorized, approved, ratified, or accepted previously by the Supervisor. For oil wells completed on or after the effective date of this Notice, an application must be filed with the Supervisor, and approval receive, for any venting or flaring of gas beyond the initial 30-day or other authorized test period.

POKER LAKE UNIT BATT 158 - OIL

September 27, 2012

POKER LAKE UNIT BATT 158

- └─ POKER LAKE UNIT 156 /
- └─ POKER LAKE UNIT 157 ...
- POKER LAKE UNIT 158
- ☐ POKER LAKE UNIT 176 ~
- POKER LAKE UNIT 181
- ─ POKER LAKE UNIT 182 ✓
- └─ POKER LAKE UNIT 190 ──
- └─ POKER LAKE UNIT 178
- └─ POKER LAKE UNIT 180 ✓
- POKER LAKE UNIT 200
- POKER LAKE UNIT 202 -
- └─ POKER LAKE UNIT 203 ✓
- └─ POKER LAKE UNIT 205 ✔
- └─ POKER LAKE UNIT 192 🥌
- └─ POKER LAKE UNIT 224
- POKER LAKE UNIT 204
- └─ POKER LAKE UNIT 281 ──
- POKER LAKE UNIT 191
- ☐ POKER LAKE UNIT 201
- └─ POKER LAKE UNIT 265H ✓

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP Poker Lake Unit NM71016G

October 26, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.